

H. ENERGY REGULATORY COMMISSION

Appropriations/Obligations

(In Thousand Pesos)

<u>Description</u>	<u>(Cash-Based)</u>		
	<u>2019</u>	<u>2020</u>	<u>2021</u>
New General Appropriations	<u>678,032</u>	<u>849,778</u>	<u>543,883</u>
General Fund	678,032	849,778	543,883
Automatic Appropriations	<u>20,634</u>	<u>20,181</u>	<u>20,998</u>
Retirement and Life Insurance Premiums	20,634	20,181	20,998

Continuing Appropriations	<u>67,996</u>	<u>217,615</u>	
Unobligated Releases for Capital Outlays			
R.A. No. 11260		87,451	
R.A. No. 10964	27,714		
Unobligated Releases for MOOE			
R.A. No. 11260		129,351	
R.A. No. 10964	40,282		
Unobligated Releases for PS			
R.A. No. 11260		813	
Budgetary Adjustment(s)	<u>95,822</u>		
Transfer(s) from:			
Miscellaneous Personnel Benefits Fund	40,949		
Pension and Gratuity Fund	54,873		
Total Available Appropriations	862,484	1,087,574	564,881
Unused Appropriations	(262,479)	(217,615)	
Unobligated Allotment	(262,479)	(217,615)	
TOTAL OBLIGATIONS	<u>600,005</u>	<u>869,959</u>	<u>564,881</u>
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EXPENDITURE PROGRAM
(in pesos)

GAS / STO / OPERATIONS / PROJECTS	(Cash-Based)		
	2019 Actual	2020 Current	2021 Proposed
General Administration and Support	<u>352,165,000</u>	<u>405,861,000</u>	<u>316,937,000</u>
Regular	<u>352,165,000</u>	<u>405,861,000</u>	<u>316,937,000</u>
PS	169,906,000	105,120,000	110,827,000
MOOE	138,937,000	251,671,000	200,719,000
CO	43,322,000	49,070,000	5,391,000
Operations	<u>247,840,000</u>	<u>464,098,000</u>	<u>247,944,000</u>
Regular	<u>247,840,000</u>	<u>464,098,000</u>	<u>247,944,000</u>
PS	148,631,000	141,919,000	145,400,000
MOOE	93,309,000	271,042,000	94,244,000
CO	5,900,000	51,137,000	8,300,000
TOTAL AGENCY BUDGET	<u>600,005,000</u>	<u>869,959,000</u>	<u>564,881,000</u>
Regular	<u>600,005,000</u>	<u>869,959,000</u>	<u>564,881,000</u>
PS	318,537,000	247,039,000	256,227,000
MOOE	232,246,000	522,713,000	294,963,000
CO	49,222,000	100,207,000	13,691,000

STAFFING SUMMARY

	2019	2020	2021
TOTAL STAFFING			
Total Number of Authorized Positions	381	381	381
Total Number of Filled Positions	287	272	287

Proposed New Appropriations Language
 For general administration and support, and operations, as indicated hereunder.....P 543,883,000
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OPERATIONS BY PROGRAM	PROPOSED 2021 (Cash-Based)			
	PS	MOOE	CO	TOTAL
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	132,844,000	94,244,000	8,300,000	235,388,000

**EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2021 (Cash-Based)
 (in pesos)**

REGION	PS	MOOE	CO	TOTAL
Regional Allocation	235,229,000	294,963,000	13,691,000	543,883,000
National Capital Region (NCR)	235,229,000	294,963,000	13,691,000	543,883,000
TOTAL AGENCY BUDGET	235,229,000	294,963,000	13,691,000	543,883,000
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SPECIAL PROVISION(S)

1. Reporting and Posting Requirements. The Energy Regulatory Commission (ERC) shall submit quarterly reports on its financial and physical accomplishments, within thirty (30) days after the end of every quarter, through the following:

(a) URS or other electronic means for reports not covered by the URS until such time that all agencies have fully migrated to the BTMS; and

(b) ERC's website.

The ERC shall send written notice when said reports have been submitted or posted on its website to the DBM, House of Representatives, Senate of the Philippines, House Committee on Appropriations, Senate Committee on Finance, and other offices where the submission of reports is required under existing laws, rules and regulations. The date of notice to said agencies shall be considered the date of compliance with this requirement.

2. Appropriations for Activities or Projects. The amounts appropriated herein shall be used specifically for the following activities or projects in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects (Cash-Based)

		<u>Current Operating Expenditures</u>			
		<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
PROGRAMS					
1000000000000000	General Administration and Support	102,385,000	200,719,000	5,391,000	308,495,000
100000100001000	General Management and Supervision	102,385,000	200,719,000	5,391,000	308,495,000
Sub-total, General Administration and Support		102,385,000	200,719,000	5,391,000	308,495,000
3000000000000000	Operations	132,844,000	94,244,000	8,300,000	235,388,000
3100000000000000	00 : Quality and reliability of electricity supply, and reasonable pricing ensured	132,844,000	94,244,000	8,300,000	235,388,000
3101000000000000	ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	132,844,000	94,244,000	8,300,000	235,388,000
310100100001000	Regulation of energy related industries through screening and registration	36,472,000	31,642,000	3,400,000	71,514,000
310100100002000	Enforcement of rules and regulations	23,674,000	7,822,000		31,496,000
310100100003000	Monitoring of regulated entities	27,786,000	15,069,000		42,855,000
310100100004000	Consumer Education and Protection Program	44,912,000	39,711,000	4,900,000	89,523,000
Sub-total, Operations		132,844,000	94,244,000	8,300,000	235,388,000
TOTAL NEW APPROPRIATIONS		P 235,229,000	P 294,963,000	P 13,691,000	P 543,883,000
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Obligations, by Object of ExpendituresCYs 2019-2021
(In Thousand Pesos)

(Cash-Based)			
	<u>2019</u>	<u>2020</u>	<u>2021</u>
Current Operating Expenditures			
Personnel Services			
Civilian Personnel			
Permanent Positions			
Basic Salary	181,868	177,955	184,788
Total Permanent Positions	181,868	177,955	184,788
Other Compensation Common to All			
Personnel Economic Relief Allowance	6,590	6,528	6,888
Representation Allowance	2,756	2,646	2,628

Transportation Allowance	2,131	2,646	2,628
Clothing and Uniform Allowance	1,612	1,632	1,722
Mid-Year Bonus - Civilian	12,459	14,829	15,399
Year End Bonus	16,967	14,829	15,399
Cash Gift	1,114	1,360	1,435
Productivity Enhancement Incentive	1,387	1,360	1,435
Step Increment		540	550
Collective Negotiation Agreement	7,160		
Total Other Compensation Common to All	<u>52,176</u>	<u>46,370</u>	<u>48,084</u>
Other Benefits			
Retirement and Life Insurance Premiums	20,369	20,181	20,998
PAG-IBIG Contributions	333	327	344
PhilHealth Contributions	1,647	1,594	1,669
Employees Compensation Insurance Premiums	331	327	344
Loyalty Award - Civilian	260		
Terminal Leave	9,767	285	
Total Other Benefits	<u>32,707</u>	<u>22,714</u>	<u>23,355</u>
Other Personnel Benefits			
Pension, Civilian Personnel	51,786		
Total Other Personnel Benefits	<u>51,786</u>		
TOTAL PERSONNEL SERVICES	<u>318,537</u>	<u>247,039</u>	<u>256,227</u>
Maintenance and Other Operating Expenses			
Travelling Expenses	18,887	61,356	36,835
Training and Scholarship Expenses	13,867	18,240	26,239
Supplies and Materials Expenses	25,218	35,153	43,814
Utility Expenses	8,761	14,000	16,720
Communication Expenses	5,906	12,329	25,277
Confidential, Intelligence and Extraordinary Expenses			
Confidential Expenses	15,000	15,000	15,000
Extraordinary and Miscellaneous Expenses	1,896	2,200	2,200
Professional Services	85,376	197,438	28,548
General Services	14,627	25,777	34,111
Repairs and Maintenance	2,313	5,784	10,976
Taxes, Insurance Premiums and Other Fees	919	1,500	1,635
Other Maintenance and Operating Expenses			
Advertising Expenses		11,946	3,036
Printing and Publication Expenses	64	1,569	559
Representation Expenses	1,102		
Rent/Lease Expenses	36,182	89,784	33,763
Subscription Expenses	2,128	30,637	16,215
Other Maintenance and Operating Expenses			35
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	<u>232,246</u>	<u>522,713</u>	<u>294,963</u>
TOTAL CURRENT OPERATING EXPENDITURES	<u>550,783</u>	<u>769,752</u>	<u>551,190</u>
Capital Outlays			
Property, Plant and Equipment Outlay			
Machinery and Equipment Outlay	24,473	72,207	10,691
Transportation Equipment Outlay	24,749		
Furniture, Fixtures and Books Outlay		3,000	3,000
Other Property Plant and Equipment Outlay		25,000	
TOTAL CAPITAL OUTLAYS	<u>49,222</u>	<u>100,207</u>	<u>13,691</u>
GRAND TOTAL	<u>600,005</u>	<u>869,959</u>	<u>564,881</u>

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained.

ORGANIZATIONAL

OUTCOME : Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

<u>ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)</u>	<u>2019 GAA Targets</u>	<u>Actual</u>
Quality and reliability of electricity supply, and reasonable pricing ensured		
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		
Outcome Indicators		
1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	94.68%
2. Percentage of documents for external cases filed within the reglementary period	80%	100%
3. Percentage of show cause orders issued involving Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) licenses within 45 days from the discovery of violation	98%	100%
4. Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES)	N/A	N/A
Output Indicators		
1. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements	98%	100%
2. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	836	920
3. Percentage of consumer related cases resolved/decided within 60 days from the time the case was submitted for resolution	70%	100%
4. Percentage of non-consumer related cases resolved/decided within 90 days from the time the case was submitted for resolution	60%	91.25%
5. Number of rules and resolutions promulgated	7	8
6. Number of new watt-hour meters tested and calibrated	1,440,000	2,307,007

PERFORMANCE INFORMATION

<u>ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)</u>	<u>Baseline</u>	<u>2020 Targets</u>	<u>2021 NEP Targets</u>
Quality and reliability of electricity supply, and reasonable pricing ensured			
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM			
Outcome Indicators			
1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	82%	82%
2. Percentage of documents for external cases filed within the reglementary period	80%	80%	80%
3. Percentage of show cause orders issued involving Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) licenses within 45 days from the discovery of violation	N/A	N/A	N/A
4. Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES)	98%	98%	-

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Output Indicators

1. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements	98%	98%	98%
2. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	836	836	860
3. Percentage of consumer related cases resolved/decided within 60 days from the time the case was submitted for resolution	70%	70%	70%
4. Percentage of non-consumer related cases resolved/decided within 90 days from the time the case was submitted for resolution	60%	60%	65%
5. Number of rules and resolutions promulgated	7	14	12
6. Number of new watt-hour meters tested and calibrated	1,440,000	2,197,492	1,743,000