

**BUDGETS OF DEPARTMENT OF ENERGY  
ATTACHED CORPORATIONS  
FISCAL YEAR 2023**

**I. NATIONAL ELECTRIFICATION ADMINISTRATION**

**SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023**

(In Thousand Pesos)

**SUMMARY**

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 814,318 P	365,985 P	P	1,180,303
2. Support to Operations			98,347	98,347
3. Operations		<u>1,897,500</u>	<u>1,000,000</u>	<u>2,897,500</u>
a. Locally-Funded Projects				
Rural Electrification		1,897,500		1,897,500
b. Loans to Electric Cooperatives			<u>1,000,000</u>	<u>1,000,000</u>
<b>TOTAL</b>	P <u>814,318 P</u>	<u>2,263,485 P</u>	<u>1,098,347 P</u>	<u>4,176,150</u>

**I. NATIONAL ELECTRIFICATION ADMINISTRATION**

**SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023**

(In Thousand Pesos)

**NATIONAL GOVERNMENT EQUITY AND/OR SUBSIDY**

Schedule I

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. Operations	P <u>1,897,500</u>		P <u>1,897,500</u>	
a. Locally-Funded Projects				
Rural Electrification		<u>1,897,500</u>		<u>1,897,500</u>
<b>TOTAL</b>	P <u>1,897,500</u>		P <u>1,897,500</u>	

## I. NATIONAL ELECTRIFICATION ADMINISTRATION

## SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023

Schedule II

(In Thousand Pesos)

## CORPORATE FUNDS

	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 814,318 P	365,985 P	P	1,180,303
2. Support to Operations			98,347	98,347
3. Operations				
a. Loans to Electric Cooperatives			1,000,000	1,000,000
<b>TOTAL</b>	<b>P 814,318 P</b>	<b>365,985 P<sup>a/</sup></b>	<b>1,098,347 P</b>	<b>2,278,650</b>

a/ net of depreciation expense of P19.930 Million

**Special Provision(s)**

1. **Approval of the FY 2023 Corporate Operating Budget of the National Electrification Administration under R.A. No. 7638.** The FY 2023 Corporate Operating Budget (COB) of the NEA is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. **Acquisition of Equipment.** The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Administrative Order No. 14 dated December 10, 2018, Budget Circular No. 2022-1 dated February 11, 2022 and other guidelines issued thereon.

3. **Compliance with the Information Systems Strategic Plan.** The amounts authorized in this Act for ICT requirements under Capital Outlay shall be used in accordance with the Agency's Information Systems Strategic Plan, subject to the compliance with the rules and regulations issued by the DICT.

4. **Payment of Compensation and Benefits.** Payment of salaries, allowances and other benefits shall be in accordance with applicable laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, Corporate Compensation Circular No. 10 dated February 15, 1999, Memorandum Order No. 20, s. 2001 and Executive Order No. 150 dated October 1, 2021.

5. **Payment of Terminal Leave Benefits.** Payment of terminal leave benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amount of Twenty Seven Million One Hundred Eighteen Thousand Pesos (P27,118,000) shall be used exclusively for the payment of terminal leave benefits to the affected NEA personnel.

6. **Budget Flexibility.** The NEA Board of Administrators is authorized to modify programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NEA's control such as, but not be limited to: (i) currency depreciation; (ii) inflation; (iii) change in interest rates; (iv) change in programs or projects; and (v) change in schedule of project implementation.

In the exercise of said authority, the NEA shall observe the following limitations:

(a) No acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and

(b) Personnel Services allocation in the approved COB shall not be augmented by new funding sources, which shall include, but not limited to, MOOE and Capital Outlays.

7. **Augmentation Beyond the Approved Corporate Operating Budget.** The NEA Board of Administrators is authorized to augment and disburse funds beyond the total amount approved in this Act for the continuous implementation of the Sitio Electrification and Barangay Line Enhancement Projects, and the rehabilitation, repair or reconstruction of distribution facilities damaged by natural and human-induced calamities. The funds shall be sourced from the unutilized balances of prior years' subsidy until 2021 by the National Government as certified by the Chief Accountant and Administrator of NEA.

In no case shall Personnel Services allocation be augmented beyond the total amount approved in this Act.

The NEA shall submit quarterly reports on the fund utilization to both Houses of Congress. (CONDITIONAL IMPLEMENTATION- President's Veto Message, December 16, 2022, Volume 1-B, pages 789-790, R.A. No. 11936)

8. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NEA shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

9. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in the private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

10. **Transparency Seal.** To enhance transparency and enforce accountability, the NEA shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) budgetary adjustments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractor or consultant; (v) major programs and projects and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports; (viii) Updated People's Freedom of Information (FOI) Manual signed by head of agency, Updated One-Page FOI Manual and Agency FOI Reports; and (ix) year-end financial reports and trial balances for the last three (3) fiscal years.

The Administrator of the NEA and the Administration's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NEA.

## II. NATIONAL POWER CORPORATION

## SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023

(In Thousand Pesos)

## SUMMARY

	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 894,515 P	458,289 P	169,957 P	1,522,761
a. Head Office Support Group	668,872	420,500	98,912	1,188,284
b. Engineering Administration/Survey/ Development Studies Planning	225,643	37,789	71,045	334,477
2. Support to Operations		93,365		93,365
a. Other Expenses		93,365		93,365
3. Operations	1,215,425	8,273,513	2,986,762	12,475,700
a. Small Power Utilities Group	1,111,004	1,228,301	2,956,709	5,296,014
b. Production of Goods		6,886,431		6,886,431
c. Watershed Management	104,421	158,781	30,053	293,255
4. Debt Service		41,921		41,921
5. Other Expenditures	22,716	12,837,912		12,860,628
a. Input VAT		2,024,367		2,024,367
b. Bataan Nuclear Power Plant Preservation	22,716	53,943		76,659
c. New Power Provider Subsidy		10,371,048		10,371,048
d. Dividends Paid		388,554		388,554
6. Personnel Services and Maintenance and Other Operating Expenses	754,484	640,405		1,394,889
a. As Operator of PSALM's Assets	754,484	640,405		1,394,889
7. Foreign-Assisted Projects			60,859	60,859
a. Access to Sustainable Energy Program			35,109	35,109
b. Agus-Pulangi Rehabilitation			25,750	25,750
<b>TOTAL BEFORE PRIOR YEARS' NG SUBSIDY</b>	<b>2,887,140</b>	<b>22,345,405</b>	<b>3,217,578</b>	<b>28,450,123</b>
<b>PRIOR YEARS' NG SUBSIDY</b>			<b>2,735,253</b>	<b>2,735,253</b>
<b>TOTAL</b>	<b>P 2,887,140 P</b>	<b>22,345,405 P</b>	<b>5,952,831 P</b>	<b>31,185,376</b>

**II. NATIONAL POWER CORPORATION****SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023**

Schedule I

(In Thousand Pesos)

**NATIONAL GOVERNMENT SUBSIDY**

	Current Operating Expenditures			Total
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. Operations			P 1,314,107 P	1,314,107
a. Small Power Utilities Group			1,314,107	1,314,107
<b>TOTAL BEFORE PRIOR YEARS' NG SUBSIDY</b>			1,314,107	1,314,107
<b>PRIOR YEARS' NG SUBSIDY</b>			2,735,253	2,735,253
<b>TOTAL</b>			P 4,049,360 P	4,049,360

**II. NATIONAL POWER CORPORATION****SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023**

Schedule II

(In Thousand Pesos)

**CORPORATE FUNDS**

	Current Operating Expenditures			Total
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 894,515 P	458,289 P	P 169,957 P	1,522,761
a. Head Office Support Group	668,872	420,500	98,912	1,188,284
b. Engineering Administration/Survey/ Development Studies Planning	225,643	37,789	71,045	334,477
2. Support to Operations		93,365		93,365
a. Other Expenses		93,365		93,365
3. Operations	1,215,425	8,273,513	1,672,655	11,161,593
a. Small Power Utilities Group	1,111,004	1,228,301	1,642,602	3,981,907
b. Production of Goods		6,886,431		6,886,431
c. Watershed Management	104,421	158,781	30,053	293,255
4. Debt Service		41,921		41,921

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5. Other Expenditures	22,716	12,837,912	12,860,628
a. Input VAT		2,024,367	2,024,367
b. Bataan Nuclear Power Plant Preservation	22,716	53,943	76,659
c. New Power Provider Subsidy		10,371,048	10,371,048
d. Dividends Paid		388,554	388,554
6. Personnel Services and Maintenance and Other Operating Expenses	754,484	640,405	1,394,889
a. As Operator of PSALM's Assets	754,484	640,405	1,394,889
7. Foreign-Assisted Projects		60,859	60,859
a. Access to Sustainable Energy Program		35,109	35,109
b. Agus-Pulangi Rehabilitation		25,750	25,750
<b>TOTAL</b>	<b>P 2,887,140 P</b>	<b>22,345,405<sup>a/</sup> P</b>	<b>1,903,471 P 27,136,016</b>

a/ MOOE, net of allowance for depreciation at P559.983 Million

### Special Provision(s)

1. **Approval of the FY 2023 Corporate Operating Budget of the National Power Corporation under R.A. No. 7638.** The FY 2023 Corporate Operating Budget (COB) of the NPC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. **Acquisition of Equipment.** The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Administrative Order No. 14 dated December 10, 2018, Budget Circular No. 2022-1 dated February 11, 2022 and other guidelines issued thereon.

3. **Payment of Compensation and Benefits.** Payment of salaries, allowances and other benefits shall be in accordance with applicable laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, Corporate Compensation Circular No. 10 dated February 15, 1999, Memorandum Order No. 20, s. 2001 and Executive Order No. 150 dated October 1, 2021.

4. **Payment of Terminal Leave, Separation or Retirement Benefits.** Payment of terminal leave, separation or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of Two Hundred Ten Million Two Hundred Forty Six Thousand Pesos (P210,246,000) and Five Hundred Three Million Seven Hundred Eighty Two Thousand Pesos (P503,782,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected NPC personnel based on the list submitted by NPC to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation or retirement benefits under applicable laws.

5. **Budget Flexibility.** The NPC Board of Directors is authorized to modify programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NPC's control such as, but not limited to: (i) occurrence of natural calamities; (ii) currency depreciation; (iii) inflation; (iv) change in interest rates; (v) increase in oil, steam, coal or natural gas prices; (vi) change in generation mix and demand including purchased power; (vii) change in generation or transmission system plan or program; (viii) change in programs or projects; (ix) change in schedule of project implementation; (x) transfer or elimination of projects or installations that are hazardous to the health or safety of inhabitants; and (xi) reorganization, subsidiarization or privatization should conditions warrant.

In the exercise of said authority, the NPC shall observe the following limitations:

- (a) No acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and
- (b) Personnel Services allocation in the approved COB shall not be augmented by new funding sources.

6. **Augmentation Beyond the Approved Corporate Operating Budget.** The NPC Board of Directors is authorized to augment and disburse funds beyond the total amount approved in this Act exclusively for the MOOE and Capital Outlay requirements related to missionary electrification, and rehabilitation and management of watershed areas due to the effects of peso devaluation, fuel price increase in the market, improvement or changes in power generation activities or demand of customers, electrification of new areas, increase in taxes and production costs, or imposition of new taxes.

The fund shall be sourced from new funding sources, such as income arising from increase in universal and generation charges approved by the Energy Regulatory Commission or grant of financial assistance by LGUs and other sources as authorized under existing laws, guidelines and issuances, such as but not limited to R.A. No. 9136 or the Electric Power Industry Reform Act of 2001 and its IRR as certified by the Chief Accountant and President of NPC.

In no case shall Personnel Services allocation be augmented beyond the total amount approved in this Act.

7. **Collection of Delinquent Receivables from Electric Cooperatives under the Small Power Utilities Group.** In order to augment the fund sources necessary to support the budgetary requirements of the NPC and ensure the viability of its operations, the NPC Board of Directors is hereby authorized to act with finality, without further need of confirmation, appraisal, or assessment from other government agencies, the settlement and compromise of accrued penalties, interest and other charges due from electric cooperatives. In all cases, the NPC Board of Directors shall ensure that the approved settlement and compromise shall not be against provisions of law or public policy, and shall be consistent with public interest and redound to the benefit of the National Government.

8. **Procurement of Critical Supplies.** The NPC shall ensure the timely and sufficient provision of fuel and spare parts for its Small Power Utilities Group to ensure adequate power supply in areas covered. For this purpose, the NPC shall resort to available modalities in the procurement thereof, subject to the pertinent provisions of R.A. No. 9184, its IRR, and other guidelines issued thereon.

9. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NPC shall be deposited with the National Treasury as income of the General Fund pursuant to R. A. No. 7656.

10. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of

subsidy, loan contribution or any kind of financial assistance to end-user entities both in the private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

11. **Transparency Seal.** To enhance transparency and enforce accountability, the NPC shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) budgetary adjustments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractor or consultant; (v) major programs and projects and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports; (viii) Updated People's Freedom of Information (FOI) Manual signed by head of agency, Updated One-Page FOI Manual and Agency FOI Reports; and (ix) year-end financial reports and trial balances for the last three (3) fiscal years.

The President of the NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NPC.



### III. PHILIPPINE NATIONAL OIL COMPANY

#### SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023

(In Thousand Pesos)

##### SUMMARY

	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 156,858 P	143,788 P	40,997 P	341,643
2. Support to Operations	24,089	2,449	54	26,592
3. Operations	48,452	174,446	458,578	681,476
<b>TOTAL</b>	<b>P 229,399 P</b>	<b>320,683 P</b>	<b>499,629 P</b>	<b>1,049,711</b>

### III. PHILIPPINE NATIONAL OIL COMPANY

#### SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2023

(In Thousand Pesos)

##### CORPORATE FUNDS

Schedule I

	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
<b>A. PROGRAM/ACTIVITY/PROJECT</b>				
1. General Administration and Support	P 156,858 P	143,788 P	40,997 P	341,643
2. Support to Operations	24,089	2,449	54	26,592
3. Operations	48,452	174,446	458,578	681,476
<b>TOTAL</b>	<b>P 229,399 P</b>	<b>320,683 P</b>	<b>499,629 P</b>	<b>1,049,711</b>

a/ MOOE, net of allowance for depreciation at P60.693 Million

##### Special Provision(s)

1. **Approval of the FY 2023 Corporate Operating Budget of the Philippine National Oil Company under R.A. No. 7638.** The FY 2023 Corporate Operating Budget (COB) of the PNOC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. **Acquisition of Equipment.** The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Administrative Order No. 14 dated December 10, 2018, Budget Circular No. 2022-1 dated February 11, 2022 and other guidelines issued thereon.

3. **Payment of Compensation and Benefits.** Payment of salaries, allowances and other benefits shall be in accordance with applicable laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, Corporate Compensation Circular No. 10 dated February 15, 1999, Memorandum Order No. 20, s. 2001, and Executive Order No. 150 dated October 1, 2021.

**4. Payment of Terminal Leave, Separation or Retirement Benefits.** Payment of terminal leave, separation or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of Seven Million Five Hundred Five Thousand Pesos (P7,505,000) and One Million Three Hundred Twenty Thousand Pesos (P1,320,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected PNOC personnel based on the list submitted by PNOC to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation or retirement benefits under applicable laws.

**5. Budget Flexibility.** The PNOC Board of Directors is authorized to modify programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the PNOC's control such as, but not limited to: (i) currency depreciation; (ii) inflation; (iii) change in interest rates; (iv) change in programs or projects; (v) increase in taxes; (vi) increase in costs associated with the privatization of subsidiaries; and (vii) payment of obligations as a result of final judgment of the court.

In the exercise of said authority, PNOC shall observe the following limitations:

- (a) No acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and
- (b) Personnel Services allocation in the approved COB shall not be augmented by new funding sources.

**6. Funds for Capital Outlays.** Notwithstanding the provisions of Special Provision No. 5, the PNOC and its subsidiaries shall utilize Capital Outlays provided herein for the primary purposes of exploration, exploitation and development of energy resources as well as the production, refining, tankerage and/or shipping, storage, and transport of oil or petroleum operations.

An amount not exceeding One Billion Pesos (P1,000,000,000) in the aggregate and with equity investment not to exceed thirty-six percent (36%) of the outstanding capital stock may be invested in entities not engaged in the above primary purposes.

In no case shall Capital Outlays be used as loans or advances to entities not engaged in the above primary purposes.

**7. PNOC Renewables Corporation.** The PNOC shall not provide funds for additional investment, capitalization, loans or advances to the PNOC Renewables Corporation unless it is for the purpose of winding down of the latter.

**8. Augmentation Beyond Approved Corporate Operating Budget.** The PNOC is hereby authorized to augment and disburse funds beyond the total amount approved in this Act, using corporate funds, for the payment of monetary claims, tax deficiency assessments, damages, and all other judgment obligations pursuant to any final and executory decision that may be rendered during the year.

In no case shall Personnel Services allocation be augmented beyond the total amount approved in this Act.

**9. Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the PNOC shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

**10. Energy Supply Base.** The PNOC shall submit to the Congress of the Philippines a Board-approved Updated Master Development Plan, Feasibility Study and Due Diligence Report on the Energy Supply Base. It shall also submit regular reports on the status of the project.

**11. Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in the private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

**12. Transparency Seal.** To enhance transparency and enforce accountability, the PNOC shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) budgetary adjustments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractor or consultant; (v) major programs and projects and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports; (viii) Updated People's Freedom of Information (FOI) Manual signed by head of agency, Updated One-Page FOI Manual and Agency FOI Reports; and (ix) year-end financial reports and trial balances for the last three (3) fiscal years.

The President of the PNOC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the PNOC.