

**BUDGETS OF DEPARTMENT OF ENERGY
ATTACHED CORPORATIONS
FISCAL YEAR 2019**

I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
SUMMARY

	<u>Current Operating Expenditures</u>				
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT					
1. General Administration and Support	P 52,845	P 35,814	P	P 8,410	P 97,069
2. Support to Operations	181,655	15,038,686		28,908	15,249,249
3. Operations	95,782	64,914		15,242	175,938
4. Locally-Funded Projects		1,067,944		1,550,000	2,617,944
a. Rural Electrification		1,067,944		1,550,000	2,617,944
5. Debt Servicing		811,660	102,979		914,639
a. Loan Repayment		811,660	102,979		914,639
TOTAL	P 330,282	P 17,019,018	P 102,979	P 1,602,560	P 19,054,839

I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
NATIONAL GOVERNMENT EQUITY AND/OR SUBSIDY

Schedule I

	<u>Current Operating Expenditures</u>				
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT					
1. Support to Operations	P 14,915,574				P 14,915,574
2. Locally-Funded Projects		1,067,944			1,067,944
a. Rural Electrification		1,067,944			1,067,944
TOTAL	P 15,983,518				P 15,983,518

I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
CORPORATE FUNDS

Schedule II

	<u>Current Operating Expenditures</u>				
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT					
1. General Administration and Support	P 52,845 P	35,814 P	P	8,410 P	97,069
2. Support to Operations	181,655	123,112		28,908	333,675
3. Operations	95,782	64,914		15,242	175,938
4. Locally-Funded Projects				1,550,000	1,550,000
a. Rural Electrification				1,550,000	1,550,000
5. Debt Servicing		811,660	102,979		914,639
a. Loan Repayment		811,660	102,979		914,639
TOTAL	P 330,282 P	1,035,500 a/P	102,979 P	1,602,560 P	3,071,321

a/ net of depreciation expense of P22.067 Million

Special Provision(s)

1. Approval of the FY 2019 Corporate Operating Budget of the National Electrification Administration under R.A. No. 7638. The FY 2019 Corporate Operating Budget (COB) of the NEA is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Budget Circular No. 2016-5 dated August 22, 2016, as amended by Budget Circular No. 2017-1 dated April 26, 2017, and other guidelines issued thereon.

3. Payment of Compensation and Benefits. Payment of salaries, allowances and other benefits shall be in accordance with applicable laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, Corporate Compensation Circular No. 10 dated February 15, 1999, and Memorandum Order No. 20, s. 2001.

4. Payment of Terminal Leave Benefits. Payment of terminal leave benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amount of Twenty Nine Million Seven Hundred Fifty Seven Thousand Pesos (P29,757,000) shall be used exclusively for the payment of terminal leave benefits to the affected NEA personnel based on the list submitted by NEA to the DBM.

5. Budget Flexibility and Report. The NEA Board of Administrators is authorized to modify programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NEA's control such as, but not be limited to: (i) currency depreciation; (ii) inflation; (iii) change in interest rates; (iv) change in programs or projects; and (v) change in schedule of project implementation.

In the exercise of said authority, the NEA shall observe the following limitations:

- (a) No acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and
- (b) Personnel Services allocation in the approved COB shall not be augmented by new funding sources.

6. **Augmentation Beyond the Approved Corporate Operating Budget.** The NEA Board of Administrators is authorized to augment and disburse funds beyond the total amount approved in this Act under the following conditions only:

(a) For the continuous implementation of the Sitio Electrification and Barangay Line Enhancement Projects. The funds shall come from the unutilized balances of previous years' subsidy by the National Government or from new funding sources as certified by the Chief Accountant and Administrator of NEA; and

(b) For the rehabilitation/repair/reconstruction of distribution facilities damaged by natural and man-made calamities.

In no case shall Personnel Services allocation be augmented beyond the total amount approved in this Act.

7. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NEA shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

8. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in the private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

9. **Transparency Seal.** To enhance transparency and enforce accountability, the NEA shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) budgetary adjustments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractor or consultant; (v) major programs and projects categorized in accordance with the 0+10 point socioeconomic agenda; (vi) status of implementation, evaluation or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports; (viii) Final People's Freedom of Information (FOI) Manual signed by the head of agency, Agency Information Inventory, 2017 and 2018 FOI Summary Report, and 2017 and 2018 FOI Registry; and (ix) year-end financial reports and trial balances for the last three (3) fiscal years.

The Administrator of the NEA and the Administration's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NEA.

10. **Reportorial and Posting Requirements.** The NEA shall submit, within thirty (30) days after budgetary adjustments are made, to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, a comprehensive financial and narrative report on the budgetary adjustments. The Administrator of NEA and the Administration's web administrator or his/her equivalent shall be responsible for ensuring that said report is likewise posted on the NEA website.

II. NATIONAL POWER CORPORATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
SUMMARY

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 436,016	P 248,874	P 2,547,253	P 3,232,143
a. Head Office Support Group	278,665	213,095	44,380	536,140
b. Engineering Admin./Survey/Development Studies Planning	157,351	35,779	2,502,873	2,696,003
2. Support to Operations		1,161,974		1,161,974
a. Other Expenses		1,161,974		1,161,974
3. Operations	879,519	8,847,123	3,085,370	12,812,012
a. Small Power Utilities Group	816,738	1,350,129	2,464,416	4,631,283
b. Spares			598,383	598,383
c. Production of Goods		7,316,456		7,316,456
d. Watershed Management	62,781	180,538	22,571	265,890
4. Debt Service		60,156		60,156
5. Other Expenditures	15,742	7,748,289	180	7,764,211
a. Input VAT		2,423,309		2,423,309
b. BNPP Preservation Expenses	15,742	39,878	180	55,800
c. MPP Subsidy		5,285,102		5,285,102
6. Personnel Services	626,894	479,180		1,106,074
a. As Operator of PSALM's Assets	626,894	479,180		1,106,074
TOTAL	P 1,958,171	P 18,545,596	a/P 5,632,803	P 26,136,570

a/ Exclusive of P855.198 M depreciation

II. NATIONAL POWER CORPORATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
NATIONAL GOVERNMENT SUBSIDY

Schedule I

A. PROGRAM/ACTIVITY/PROJECT	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
1. Operations			P 1,028,986 P	1,028,986
a. Small Power Utilities Group			1,028,986	1,028,986
TOTAL			P 1,028,986 P	1,028,986

II. NATIONAL POWER CORPORATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
CORPORATE FUNDS

Schedule II

A. PROGRAM/ACTIVITY/PROJECT	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
1. General Administration and Support	P 436,016 P	248,874	P 2,547,253 P	3,232,143
a. Head Office Support Group	278,665	213,095	44,380	536,140
b. Engineering Admin./Survey/Development Studies Planning	157,351	35,779	2,502,873	2,696,003
2. Support to Operations		1,161,974		1,161,974
a. Other Expenses		1,161,974		1,161,974
3. Operations	879,519	8,847,123	2,056,384	11,783,026
a. Small Power Utilities Group	816,738	1,350,129	1,435,430	3,602,297
b. Spares			598,383	598,383
c. Production of Goods		7,316,456		7,316,456
d. Watershed Management	62,781	180,538	22,571	265,890
4. Debt Service		60,156		60,156
5. Other Expenditures	15,742	7,748,289	180	7,764,211
a. Input VAT		2,423,309		2,423,309
b. BNPP Preservation Expenses	15,742	39,878	180	55,800
c. WPP Subsidy		5,285,102		5,285,102

GENERAL APPROPRIATIONS ACT, FY 2019

6. Personnel Services	626,894	479,180	1,106,074
a. As Operator of PSALM's Assets	626,894	479,180	1,106,074
TOTAL	P 1,958,171	P 18,545,596	P 4,603,817
			P 25,107,584

Special Provision(s)

1. Approval of the FY 2019 Corporate Operating Budget of the National Power Corporation under R.A. No. 7638. The FY 2019 Corporate Operating Budget (COB) of the NPC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Budget Circular No. 2016-5 dated August 22, 2016, as amended by Budget Circular No. 2017-1 dated April 26, 2017, and other guidelines issued thereon.

3. Payment of Compensation and Benefits. Payment of salaries, allowances and other benefits shall be in accordance with applicable laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, Corporate Compensation Circular No. 10 dated February 15, 1999, and Memorandum Order No. 20, s. 2001.

4. Payment of Terminal Leave, Separation or Retirement Benefits. Payment of terminal leave, separation or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of One Hundred Ninety One Million Nine Hundred Ten Thousand Pesos (P191,910,000) and Eighteen Million Nine Hundred Forty Two Thousand Pesos (P18,942,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected NPC personnel based on the list submitted by NPC to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation or retirement benefits under applicable laws.

5. Budget Flexibility and Report. The NPC Board of Directors is authorized to modify programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NPC's control such as, but not limited to: (i) occurrence of natural calamities; (ii) currency depreciation; (iii) inflation; (iv) change in interest rates; (v) increase in oil, steam, coal or natural gas prices; (vi) change in generation mix and demand including purchased power; (vii) change in generation or transmission system plan or program; (viii) change in programs and projects; (ix) change in schedule of project implementation; (x) transfer or elimination of projects or installations that are hazardous to the health or safety of inhabitants; and (xi) reorganization, subsidiarization or privatization should conditions warrant.

In the exercise of said authority, the NPC shall observe the following limitations:

(a) No acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and

(b) Personnel Services allocation in the approved COB shall not be augmented by new funding sources.

6. Augmentation Beyond the Approved Corporate Operating Budget. The NPC Board of Directors is authorized to augment and disburse funds beyond the total amount approved in this Act exclusively for the MOOE and Capital Outlay requirements related to missionary electrification due to the effects of peso devaluation, fuel price increase in the market, improvement or changes in power generation activities or demand of customers, electrification of new areas, increase in taxes and production costs, or imposition of new taxes.

The fund shall be sourced from the unutilized balances of previous years' subsidy by the National Government and new funding sources, such as income arising from increase in universal and generation charges approved by the Energy Regulatory Commission or grant of financial assistance by LGUs as certified by the Chief Accountant and President of NPC.

In no case shall Personnel Services allocation be augmented beyond the total amount approved in this Act.

7. Collection of Delinquent Receivables from Electric Cooperatives under the Small Power Utilities Group. In order to augment the fund sources necessary to support the budgetary requirements of NPC and ensure the viability of its operations, the NPC Board of Directors is hereby authorized to act with finality, without further need of confirmation, appraisal, or assessment from other government agencies, the settlement and compromise of accrued penalties, interest and other charges due from electric cooperatives. In all cases, the NPC Board of Directors shall ensure that the approved settlement and compromise shall not be against provisions of law or public policy, and shall be consistent with public interest and redound to the benefit of the National Government.

8. Procurement of Critical Supplies. The NPC shall ensure the timely and sufficient provision of fuel and spare parts for its Small Power Utilities Group to ensure adequate power supply in areas covered. For this purpose, the NPC shall resort to available modalities in the procurement thereof, subject to the pertinent provisions of R.A. No. 9184, its IRR, and other guidelines issued thereon.

9. Remittance of Cash Dividends. Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NPC shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

10. Audit of Government Funds. Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in the private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

11. **Transparency Seal.** To enhance transparency and enforce accountability, the NPC shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) budgetary adjustments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractor or consultant; (v) major programs and projects categorized in accordance with the 0+10 point socioeconomic agenda; (vi) status of implementation, evaluation or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports; (viii) Final People's Freedom of Information (FOI) Manual signed by head of agency, Agency Information Inventory, 2017 and 2018 FOI Summary Report, and 2017 and 2018 FOI Registry; and (ix) year-end financial reports and trial balances for the last three (3) fiscal years.

The President of NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NPC.

12. **Reporting and Posting Requirements.** The NPC shall submit, within thirty (30) days after budgetary adjustments are made, to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, a comprehensive financial and narrative report on the budgetary adjustments. The President of NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring that said report is likewise posted on the NPC website.

III. PHILIPPINE NATIONAL OIL COMPANY

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
SUMMARY

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 116,373	P 131,810	P 17,353	P 265,536
2. Support to Operations	29,425	5,331	40	34,796
3. Operations	38,829	108,910	46,018	193,757
TOTAL	P 184,627	P 246,051	P 63,411	P 494,089

III. PHILIPPINE NATIONAL OIL COMPANY

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2019
(In Thousand Pesos)
CORPORATE FUNDS

Schedule I

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 116,373	P 131,810	P 17,353	P 265,536
2. Support to Operations	29,425	5,331	40	34,796
3. Operations	38,829	108,910	46,018	193,757
TOTAL	P 184,627	P 246,051 a/	P 63,411	P 494,089

a/ MOOE, net of allowance for depreciation of P35.097 Million

Special Provision(s)

1. Approval of the FY 2019 Corporate Operating Budget of the Philippine National Oil Company under R.A. No. 7638. The FY 2019 Corporate Operating Budget (COB) of the PNOC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, Budget Circular No. 2016-5 dated August 22, 2016, as amended by Budget Circular No. 2017-1 dated April 26, 2017, and other guidelines issued thereon.