

**BUDGETS OF DEPARTMENT OF ENERGY
ATTACHED CORPORATIONS
FISCAL YEAR 2017**



I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
SUMMARY

		<u>Current Operating Expenditures</u>				
		<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT						
1.	General Administration and Support	P 54,045 P	43,342 P		P 3,565 P	100,952
2.	Support to Operations	189,155	151,700		12,477	353,332
3.	Operations	142,831	114,549		9,421	266,801
4.	Locally-Funded Projects		1,824,100		3,525,000	5,349,100
	a. Rural Electrification		1,817,100		3,525,000	5,342,100
	b. Installation of Transformers in Public Schools		7,000			7,000
5.	Debt Servicing		22,456	366		22,822
	a. Loan Repayment		22,456	366		22,822
TOTAL		P 386,031 P	2,156,147 P	366 P	3,550,463 P	6,093,007

I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
NATIONAL GOVERNMENT EQUITY AND/OR SUBSIDY

Schedule I

		<u>Current Operating Expenditures</u>				
		<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT						
1.	Locally-Funded Projects	P 1,824,100			P 1,824,100	
	a. Rural Electrification		1,817,100			1,817,100
	b. Installation of Transformers in Public Schools		7,000			7,000
TOTAL		P 1,824,100			P 1,824,100	

I. NATIONAL ELECTRIFICATION ADMINISTRATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
CORPORATE FUNDS

Schedule II

	<u>Current Operating Expenditures</u>				
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Financial Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT					
1. General Administration and Support	P 54,045 P	43,342 P		P 3,565 P	100,952
2. Support to Operations	189,155	151,700		12,477	353,332
3. Operations	142,831	114,549		9,421	266,801
4. Locally-Funded Projects				3,525,000	3,525,000
a. Rural Electrification				3,525,000	3,525,000
5. Debt Servicing		22,456	366		22,822
a. Loan Repayment		22,456	366		22,822
TOTAL	P 386,031 P	332,047 P	366 P	3,550,463 P	4,268,907

Special Provision(s)

1. Approval of the FY 2017 Corporate Operating Budget of the National Electrification Administration under R.A. No. 7638. The FY 2017 Corporate Operating Budget (COB) of the NEA is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, N.B.C. No. 446 dated November 24, 1995, as amended by N.B.C. No. 446-A dated January 30, 1998, Budget Circular No. 2010-2 dated March 1, 2010 and other guidelines issued thereon.

3. Payment of Compensation and Benefits. Payment of salaries, allowances and other benefits shall be in accordance with applicable provisions of laws, rules and regulations such as, but not limited to, P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, E.O. No. 203, s. 2016, Corporate Compensation Circular No. 10 dated February 15, 1999, and Memorandum Order No. 20, s. 2001.

In addition, the amount of One Hundred Thirty Million Three Hundred Sixty Three Thousand Pesos (P130,363,000) shall be used exclusively for the implementation of the Compensation and Position Classification System and other salary adjustment as may be approved by the President.

4. Payment of Terminal Leave, Separation and/or Retirement Benefits. Payment of terminal leave, separation and/or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of Sixteen Million Four Hundred Sixty Seven Thousand Pesos (P16,467,000) and Two Million Pesos (P2,000,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected NEA personnel based on the list submitted by the NEA to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation and/or retirement benefits under applicable laws.

5. **Budget Flexibility and Report.** The NEA Board of Administrators is authorized to realign programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NEA's control such as, but not be limited to: (i) currency depreciation; (ii) inflation; (iii) change in interest rates; (iv) change in programs and/or projects; and (v) change in schedule of project implementation.

In the exercise of said authority, the NEA shall observe and/or comply with the following:

- (a) Realigned funds shall not be used for the acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and
- (b) PS allocation in the approved COB shall not be augmented by new funding sources.

The NEA shall submit, within thirty (30) days after such adjustments are made, to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, a comprehensive financial and narrative report on the budgetary adjustments. The Administrator of NEA and the Administration's web administrator or his/her equivalent shall be responsible for ensuring that said report is likewise posted on the NEA website.

6. **Augmentation Beyond the Approved Corporate Operating Budget.** The NEA Board of Administrators is authorized to augment and disburse funds beyond the total amount approved in this Act exclusively for the continuous implementation of the Sitio Electrification and Barangay Line Enhancement Projects. The funds shall come from the unutilized balances of previous years' subsidy by the National Government or from new funding sources as certified by the Chief Accountant and Administrator of NEA.

In no case shall PS allocation be augmented beyond the total amount approved in this Act.

7. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NEA shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

8. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

9. **Transparency Seal.** To enhance transparency and enforce accountability, the NEA shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) realignments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractors or consultant; (v) major programs and projects categorized in accordance with the five key result areas under E.O. No. 43, s. 2011 and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or project; (vii) Budget and Financial Accountability Reports, pursuant to COA and DBM J.C. No. 2014-1 dated July 1, 2014; and (viii) year-end financial reports and trial balances for the last three (3) fiscal years.

The Administrator of NEA and the Administration's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NEA.

GENERAL APPROPRIATIONS ACT, FY 2017

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
SUMMARY

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 467,168	P 292,406	P 723,916	P 1,483,490
a. Head Office Support Group	293,430	249,762	126,428	669,620
b. Engineering Admin./Survey/Development Studies Planning	173,738	42,644	597,488	813,870
2. Support to Operations		1,716,137		1,716,137
a. Other Expenses		1,716,137		1,716,137
3. Operations	849,159	6,200,081	4,064,165	11,113,405
a. Small Power Utilities Group	788,237	1,363,794	3,516,298	5,668,329
b. Spares			511,808	511,808
c. Production of Goods		4,602,506		4,602,506
d. Watershed Management	60,922	233,781	36,059	330,762
4. Debt Servicing		53,900		53,900
5. Other Expenditures	15,904	5,885,582		5,901,486
a. Input VAT		2,421,915		2,421,915
b. BNPP Preservation Expenses	15,904	35,521		51,425
c. NPP Subsidy		3,428,146		3,428,146
6. Personnel Services	719,760			719,760
a. As Operator of PSALN's Assets	674,661			674,661
b. Terminal Leave/Separation Benefits	45,099			45,099
TOTAL	P 2,051,991	P 14,148,106	P 4,788,081	P 20,988,178

II. NATIONAL POWER CORPORATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
NATIONAL GOVERNMENT SUBSIDY

Schedule I

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. Operations			P 2,798,245 P	2,798,245
a. Small Power Utilities Group			2,798,245	2,798,245
TOTAL			P 2,798,245 P	2,798,245

II. NATIONAL POWER CORPORATION

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
CORPORATE FUNDS

Schedule II

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 467,168 P	292,406	P 723,916 P	1,483,490
a. Head Office Support Group	293,430	249,762	126,428	669,620
b. Engineering Admin./Survey/Development Studies Planning	173,738	42,644	597,488	813,870
2. Support to Operations		1,716,137		1,716,137
a. Other Expenses		1,716,137		1,716,137
3. Operations	849,159	6,200,081	1,265,920	8,315,160
a. Small Power Utilities Group	788,237	1,363,794	718,053	2,870,084
b. Spares			511,808	511,808
c. Production of Goods		4,602,506		4,602,506
d. Watershed Management	60,922	233,781	36,059	330,762
4. Debt Servicing		53,900		53,900
5. Other Expenditures	15,904	5,885,582		5,901,486
a. Input VAT		2,421,915		2,421,915
b. BNPP Preservation Expenses	15,904	35,521		51,425
c. NPP Subsidy		3,428,146		3,428,146

GENERAL APPROPRIATIONS ACT, FY 2017

6. Personnel Services	719,760	719,760
	-----	-----
a. As Operator of PSALM's Assets	674,661	674,661
b. Terminal Leave/Separation Benefits	45,099	45,099
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TOTAL	P 2,051,991 P 14,148,106	P 1,989,836 P 18,189,933
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Special Provision(s)

1. Approval of the FY 2017 Corporate Operating Budget of the National Power Corporation under R.A. No. 7638. The FY 2017 Corporate Operating Budget (COB) of the NPC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment included in the approved COB shall be subject to Corporate Budget Circular No. 17 dated February 9, 1996, N.B.C. No. 446 dated November 24, 1995, as amended by N.B.C. No. 446-A dated January 30, 1998, Budget Circular No. 2010-2 dated March 1, 2010 and other guidelines issued thereon.

3. Payment of Compensation and Benefits. Payment of salaries, allowances and other benefits shall be made in accordance with applicable provisions of laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, E.O. No. 203, s. 2016, Corporate Compensation Circular No. 10 dated February 15, 1999, and Memorandum Order No. 20, s. 2001.

In addition, the amount of Six Hundred Twenty Five Million Eight Hundred Thirteen Thousand Pesos (P625,813,000) shall be used exclusively for the implementation of the Compensation and Position Classification System and other salary adjustment as may be approved by the President.

4. Payment of Terminal Leave, Separation and/or Retirement Benefits. Payment of terminal leave, separation and/or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of Eighty One Million Eight Hundred Eighty Thousand Pesos (P81,880,000) and Fifteen Million One Hundred Forty Six Thousand Pesos (P15,146,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected NPC personnel based on the list submitted by the NPC to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation and/or retirement benefits under applicable laws.

5. Budget Flexibility and Report. The NPC Board of Directors is authorized to realign programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the deficiencies which may arise from factors beyond the NPC's control such as, but not limited to: (i) occurrence of natural calamities; (ii) currency depreciation; (iii) inflation; (iv) change in interest rates; (v) increase in oil, steam, coal or natural gas prices; (vi) change in generation mix and demand including purchased power; (vii) change in generation or transmission system plan or program; (viii) change in programs and projects; (ix) change in schedule of project implementation; (x) transfer or elimination of projects or installations that are hazardous to the health or safety of inhabitants; and (xi) reorganization, subsidiarization or privatization should conditions warrant.

In the exercise of said authority, the NPC shall observe and/or comply with the following:

(a) Realigned funds shall not be used for the acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and

(b) PS allocation in the approved COB shall not be augmented by new funding sources.

The NPC shall submit, within thirty (30) days after such adjustments are made, to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, a comprehensive financial and narrative report on the budgetary adjustments. The President of NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring that said report is likewise posted on the NPC website.

6. Augmentation Beyond the Approved Corporate Operating Budget. The NPC Board of Directors is authorized to augment and disburse funds beyond the total amount approved in this Act exclusively for the MOOE and Capital Outlay requirements related to missionary electrification due to the effects of peso devaluation, fuel price increase in the market, improvement or changes in power generation activities or demand of customers, electrification of new areas, increase in taxes and production costs, or imposition of new taxes.

The fund shall be sourced from new funding sources, such as income arising from increase in universal and generation charges approved by the Energy Regulatory Commission or grant of financial assistance by LGUs as certified by the Chief Accountant and President of NPC.

In no case shall PS allocation be augmented beyond the total amount approved in this Act.

7. Collection of Delinquent Receivables from Electric Cooperatives under the Small Power Utilities Group. In order to augment the fund sources necessary to support the budgetary requirements of NPC and ensure the viability of its operations, the NPC Board of Directors is hereby authorized to act with finality, without further need of confirmation, appraisal, or assessment from other government agencies, the settlement and compromise of accrued penalties, interest and other charges due from electric cooperatives. In all cases, the NPC Board of Directors shall ensure that the approved settlement and compromise shall not be against provisions of law or public policy, and shall be consistent with public interest and redound to the benefit of the National Government.

8. **Procurement of Critical Supplies.** The NPC shall ensure the timely and sufficient provision of fuel and spare parts for its Small Power Utilities Group to ensure adequate power supply in areas covered. For this purpose, the NPC shall undertake bulk purchases or resort to the use of Ordering Agreement in the procurement thereof, subject to the pertinent provisions of R.A. No. 9184, its IRR and other guidelines issued thereon.

9. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the NPC shall be deposited with the National Treasury as income of the General Fund pursuant to R. A. No. 7656.

10. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in private or public sector shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

11. **Transparency Seal.** To enhance transparency and enforce accountability, the NPC shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) realignments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractors or consultant; (v) major programs and projects categorized in accordance with the five key result areas under E.O. No. 43, s. 2011 and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or projects; (vii) Budget and Financial Accountability Reports, pursuant to COA and DBM J.C. No. 2014-1 dated July 1, 2014; and (viii) year-end financial reports and trial balances for the last three (3) fiscal years.

The President of the NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the NPC.

GENERAL APPROPRIATIONS ACT, FY 2017

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
SUMMARY

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 215,978	P 158,096	P 49,844	P 423,918
2. Support to Operations	19,906	4,794	10	24,710
3. Operations	8,415	387,515	120,451	516,381
TOTAL	P 244,299	P 550,405	P 170,305	P 965,009

III. PHILIPPINE NATIONAL OIL COMPANY

SOURCES AND USES OF FUNDS BY EXPENSE CLASS, FY 2017
(In Thousand Pesos)
CORPORATE FUNDS

Schedule I

	<u>Current Operating Expenditures</u>			
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
A. PROGRAM/ACTIVITY/PROJECT				
1. General Administration and Support	P 215,978	P 158,096	P 49,844	P 423,918
2. Support to Operations	19,906	4,794	10	24,710
3. Operations	8,415	387,515	120,451	516,381
TOTAL	P 244,299	P 550,405	a/P 170,305	P 965,009

a/ MOOE, net of allowance for depreciation of P56.660 Million

Special Provision(s)

1. Approval of the FY 2017 Corporate Operating Budget of the Philippine National Oil Company under R.A. No. 7638. The FY 2017 Corporate Operating Budget (COB) of the PNOC is hereby approved by the Congress of the Philippines pursuant to Section 13, Chapter III of R.A. No. 7638.

2. Acquisition of Equipment. The acquisition of equipment, included in the approved COB shall be subject to the provisions of Corporate Budget Circular No. 17 dated February 9, 1996, N.B.C. No. 446 dated November 24, 1995, as amended by N.B.C. No. 446-A dated January 30, 1998, Budget Circular No. 2010-2 dated March 1, 2010, and other guidelines issued thereon.

3. **Payment of Compensation and Benefits.** Payment of salaries, allowances and other benefits shall be made in accordance with applicable provisions of laws, rules and regulations such as, but not limited to P.D. No. 985, as amended, R.A. No. 6758, as amended, R.A. No. 10149, E.O. No. 203, s. 2016, Corporate Compensation Circular No. 10 dated February 15, 1999 and Memorandum Order No. 20, s. 2001.

In addition, the amount of One Hundred Twenty One Million One Hundred Thirty Four Thousand Pesos (P121,134,000) shall be used exclusively for the implementation of the Compensation and Position Classification System and other salary adjustment as may be approved by the President.

4. **Payment of Terminal Leave, Separation and/or Retirement Benefits.** Payment of terminal leave, separation and/or retirement benefits shall be computed in accordance with the rates, conditions and procedure prescribed under applicable laws and guidelines issued thereon.

The amounts of Four Million Two Hundred Seventeen Thousand Pesos (P4,217,000) and Six Hundred Thousand Pesos (P600,000) shall be used exclusively for the payment of terminal leave and separation benefits, respectively, to the affected PNOC personnel based on the list submitted by the PNOC to the DBM. In no case shall said amount be used to pay affected personnel who are eligible to receive separation and/or retirement benefits under applicable laws.

5. **Budget Flexibility and Report.** The PNOC Board of Directors is authorized to realign programs and projects, reallocate the corresponding budgetary requirements approved herein, as well as augment the requirements which may arise from factors beyond the PNOC's control such as, but not limited to: (i) currency depreciation; (ii) inflation; (iii) change in interest rates; (iv) changes in programs and/or projects; (v) increase in taxes; (vi) increase in costs associated with the privatization of subsidiaries; and (vii) payment of obligations as a result of final judgment of the court.

In the exercise of said authority, the PNOC shall observe and/or comply with the following:

- (a) Realigned funds shall not be used for the acquisition of motor vehicles and payment of travelling, representation, discretionary, or extraordinary and miscellaneous expenses; and
- (b) PS allocation in the approved COB shall not be augmented by new funding sources.

The PNOC shall submit, within thirty (30) days after such adjustments are made, to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, a comprehensive financial and narrative report on the aforesaid budgetary adjustments. The President of PNOC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring that said report is likewise posted on the PNOC website.

6. **Funds for Batangas-Manila Natural Gas Pipeline Project and Banked Gas Project.** The amount of One Hundred Fifteen Million Fifty Thousand Pesos (P115,050,000) and Two Hundred Thirty Eight Million Five Hundred Thousand Pesos (P238,500,000) shall be used exclusively for the transaction advisory fee and land appraisal fee allotted to Batangas-Manila Natural Gas Pipeline Project and tie in Cost/Delivery Fee for Banked Gas Project, respectively. In no case shall said amount be used for any other purpose.

7. **Funds for Capital Outlays.** Notwithstanding the provisions of Special Provision No. 5, the PNOC and its subsidiaries shall utilize Capital Outlays provided herein for the primary purposes of exploration, exploitation and development of energy resources as well as the production, refining, tankerage and/or shipping, storage, and transport of oil, petroleum and other energy resources.

An amount not exceeding One Billion Pesos (P1,000,000,000) in the aggregate and with equity investment not to exceed thirty-six percent (36%) of the outstanding capital stock may be invested in entities not engaged in the above primary purposes.

In no case shall Capital Outlays be used as loans or advances to entities not engaged in the above primary purposes.

8. **Augmentation Beyond Approved Corporate Operating Budget.** The PNOC is hereby authorized to augment and disburse funds beyond the total amount approved in this Act, using corporate funds, for payment of monetary claims, tax deficiency assessments, and damages pursuant to any final and executory decision that may be rendered during the year.

In no case shall PS allocation be augmented beyond the total amount approved in this Act.

9. **Remittance of Cash Dividends.** Cash dividends equivalent to at least fifty percent (50%) of the annual net earnings of the PNOC shall be deposited with the National Treasury as income of the General Fund pursuant to R.A. No. 7656.

10. **Audit of Government Funds.** Government funds authorized herein to be invested as equity by the corporation to its subsidiaries, as well as the grant of subsidy, loan contribution or any kind of financial assistance to end-user entities both in private or public sector, shall be subject to audit by the COA pursuant to the provisions of P.D. No. 1445, as amended.

11. **Transparency Seal.** To enhance transparency and enforce accountability, the PNOC shall maintain a Transparency Seal to be posted on its website. The Transparency Seal shall contain the following: (i) corporation's mandates and functions, names of its officials with their position and designation, and its contact information; (ii) approved COB and corresponding targets including any amount of budgetary support from the National Government; (iii) realignments made in its COB; (iv) annual procurement plan/s and contracts awarded with the winning suppliers, contractors or consultant; (v) major programs and projects categorized in accordance with the five key result areas under E.O. No. 43, s. 2011 and their target beneficiaries; (vi) status of implementation, evaluation and/or assessment reports of said programs or project; (vii) Budget and Financial Accountability Reports, pursuant to COA and DBM J.C. No. 2014-1 dated July 1, 2014; and (viii) year-end financial reports and trial balances for the last three (3) fiscal years.

The President of PNOC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring compliance with this requirement.

The DBM shall post on its website the status of compliance of the PNOC.