

H. ENERGY REGULATORY COMMISSION

Appropriations/Obligations

(In Thousand Pesos)

	(Cash-Based)		
<u>Description</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
New General Appropriations	<u>1,027,022</u>	<u>888,393</u>	<u>897,584</u>
General Fund	1,027,022	888,393	897,584
Automatic Appropriations	<u>25,359</u>	<u>23,234</u>	<u>28,795</u>
Retirement and Life Insurance Premiums	25,359	23,234	28,795

Continuing Appropriations	<u>285,496</u>	<u>368,833</u>	
Unobligated Releases for Capital Outlays			
R.A. No. 11639	24,900		
R.A. No. 11936		56,110	
Unobligated Releases for MOOE			
R.A. No. 11639	260,596		
R.A. No. 11936		312,723	
Budgetary Adjustment(s)	<u>90,898</u>		
Release(s) from:			
Miscellaneous Personnel Benefits Fund	33,825		
Pension and Gratuity Fund	<u>57,073</u>		
Total Available Appropriations	1,428,775	1,280,460	926,379
Unused Appropriations	<u>(542,791)</u>	<u>(368,833)</u>	
Unobligated Allotment	<u>(542,791)</u>	<u>(368,833)</u>	
TOTAL OBLIGATIONS	<u>885,984</u>	<u>911,627</u>	<u>926,379</u>
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EXPENDITURE PROGRAM
(in pesos)

	(Cash-Based)
GAS / STO / OPERATIONS / PROJECTS	2023 Actual	2024 Current	2025 Proposed
General Administration and Support	<u>523,796,000</u>	<u>491,584,000</u>	<u>465,127,000</u>
Regular	<u>523,796,000</u>	<u>491,584,000</u>	<u>465,127,000</u>
PS	213,274,000	119,300,000	160,974,000
MOOE	278,061,000	349,578,000	298,591,000
CO	32,461,000	22,706,000	5,562,000
Operations	<u>362,188,000</u>	<u>420,043,000</u>	<u>461,252,000</u>
Regular	<u>362,188,000</u>	<u>420,043,000</u>	<u>461,252,000</u>
PS	176,047,000	164,942,000	190,470,000
MOOE	182,575,000	227,369,000	226,807,000
CO	3,566,000	27,732,000	43,975,000
TOTAL AGENCY BUDGET	<u>885,984,000</u>	<u>911,627,000</u>	<u>926,379,000</u>
Regular	<u>885,984,000</u>	<u>911,627,000</u>	<u>926,379,000</u>
PS	389,321,000	284,242,000	351,444,000
MOOE	460,636,000	576,947,000	525,398,000
CO	36,027,000	50,438,000	49,537,000

STAFFING SUMMARY

	<u>2023</u>	<u>2024</u>	<u>2025</u>
TOTAL STAFFING			
Total Number of Authorized Positions	389	389	389
Total Number of Filled Positions	309	305	305

Proposed New Appropriations Language

For general administration and support, and operations, as indicated hereunder.....P 897,584,000
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OPERATIONS BY PROGRAM	PROPOSED 2025 (Cash-Based)			
	PS	MOOE	CO	TOTAL
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	173,967,000	226,807,000	43,975,000	444,749,000

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2025 (Cash-Based)
(in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation	322,649,000	525,398,000	49,537,000	897,584,000
National Capital Region (NCR)	322,649,000	525,398,000	49,537,000	897,584,000
TOTAL AGENCY BUDGET	322,649,000	525,398,000	49,537,000	897,584,000
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SPECIAL PROVISION(S)

1. Reporting and Posting Requirements. The Energy Regulatory Commission (ERC) shall submit quarterly reports on its financial and physical accomplishments, within thirty (30) days after the end of every quarter, through the following:

- (a) URS or other electronic means for reports not covered by the URS; and
(b) ERC's website.

The ERC shall send written notice when said reports have been submitted or posted on its website to the DBM, House of Representatives, Senate of the Philippines, House Committee on Appropriations, Senate Committee on Finance, and other offices where the submission of reports is required under existing laws, rules and regulations. The date of notice to said agencies shall be considered the date of compliance with this requirement.

2. Appropriations for Activities or Projects. The amounts appropriated herein shall be used specifically for the following activities or projects in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects (Cash-Based)

		Current Operating Expenditures			
		Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
A. REGULAR PROGRAMS					
1000000000000000	General Administration and Support	148,682,000	298,591,000	5,562,000	452,835,000
100000100001000	General Management and Supervision	148,348,000	298,591,000	5,562,000	452,501,000
100000100002000	Administration of Personnel Benefits	334,000			334,000
Sub-total, General Administration and Support		148,682,000	298,591,000	5,562,000	452,835,000

3000000000000000	Operations	173,967,000	226,807,000	43,975,000	444,749,000
3101000000000000	ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	173,967,000	226,807,000	43,975,000	444,749,000
3101001000010000	Regulation of energy related industries through screening and registration	45,347,000	115,746,000	2,425,000	163,518,000
3101001000020000	Enforcement of rules and regulations	29,922,000	7,769,000		37,691,000
3101001000030000	Monitoring of regulated entities	37,694,000	53,591,000		91,285,000
3101001000040000	Consumer Education and Protection Program	61,004,000	49,701,000	41,550,000	152,255,000
Sub-total, Operations		173,967,000	226,807,000	43,975,000	444,749,000
TOTAL NEW APPROPRIATIONS		P 322,649,000	P 525,398,000	P 49,537,000	P 897,584,000
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Obligations, by Object of Expenditures

CYs 2023-2025
(In Thousand Pesos)

	(Cash-Based)
	2023	2024	2025
Current Operating Expenditures			
Personnel Services			
Civilian Personnel			
Permanent Positions			
Basic Salary	227,386	203,415	253,946
Total Permanent Positions	227,386	203,415	253,946
Other Compensation Common to All			
Personnel Economic Relief Allowance	7,469	7,704	7,320
Representation Allowance	2,862	2,652	3,216
Transportation Allowance	1,973	2,652	3,216
Clothing and Uniform Allowance	1,896	1,926	2,135
Mid-Year Bonus - Civilian	16,874	16,951	21,161
Year End Bonus	16,776	16,951	21,161
Cash Gift	1,541	1,605	1,525
Productivity Enhancement Incentive	1,520	1,605	1,525
Performance Based Bonus	8,077		
Step Increment		290	233
Collective Negotiation Agreement	9,594		
Total Other Compensation Common to All	68,582	52,336	61,492
Other Compensation for Specific Groups			
Other Personnel Benefits	6,180		
Total Other Compensation for Specific Groups	6,180		
Other Benefits			
Retirement and Life Insurance Premiums	25,325	23,234	28,795
PAG-IBIG Contributions	363	387	730
PhilHealth Contributions	3,951	4,298	5,650
Employees Compensation Insurance Premiums	356	387	367
Loyalty Award - Civilian	105	185	130
Terminal Leave	3,332		334
Total Other Benefits	33,432	28,491	36,006

Other Personnel Benefits			
Pension, Civilian Personnel	53,741		
Total Other Personnel Benefits	<u>53,741</u>		
TOTAL PERSONNEL SERVICES	<u>389,321</u>	<u>284,242</u>	<u>351,444</u>
Maintenance and Other Operating Expenses			
Travelling Expenses	56,908	62,652	62,167
Training and Scholarship Expenses	41,717	50,000	12,961
Supplies and Materials Expenses	23,342	57,179	33,138
Utility Expenses	19,139	24,200	19,678
Communication Expenses	14,878	23,965	24,277
Confidential, Intelligence and Extraordinary Expenses			
Extraordinary and Miscellaneous Expenses	2,080	2,200	2,200
Professional Services	126,568	141,198	106,559
General Services	18,363	28,564	33,673
Repairs and Maintenance	1,221	8,101	1,000
Taxes, Insurance Premiums and Other Fees	1,369	2,200	500
Other Maintenance and Operating Expenses			
Advertising Expenses	1,892	2,924	1,840
Printing and Publication Expenses	141	62	50
Representation Expenses	1,847		
Rent/Lease Expenses	112,062	117,186	130,062
Subscription Expenses	39,055	56,516	97,293
Other Maintenance and Operating Expenses	54		
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	<u>460,636</u>	<u>576,947</u>	<u>525,398</u>
TOTAL CURRENT OPERATING EXPENDITURES	<u>849,957</u>	<u>861,189</u>	<u>876,842</u>
Capital Outlays			
Property, Plant and Equipment Outlay			
Machinery and Equipment Outlay	8,032	50,438	49,537
Transportation Equipment Outlay	27,995		
TOTAL CAPITAL OUTLAYS	<u>36,027</u>	<u>50,438</u>	<u>49,537</u>
GRAND TOTAL	<u>885,984</u>	<u>911,627</u>	<u>926,379</u>

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained.

ORGANIZATIONAL

OUTCOME : Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	2023 GAA Targets	Actual
Quality and reliability of electricity supply, and reasonable pricing ensured		P 362,188,000
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		P 362,188,000
Outcome Indicator(s)		
1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	45.83%
2. Percentage of documents for external cases filed within the reglementary period	82%	100%

Output Indicator(s)

1. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements	98%	66.41%
2. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	922	1,613
3. Percentage of consumer related cases resolved / decided within 60 days from the time the case was submitted for resolution	70%	100%
4. Percentage of non-consumer related cases resolved / decided within 90 days from the time the case was submitted for resolution	60%	100%
5. Number of rules and resolutions promulgated	7	16
6. Number of new watt-hour meters tested and calibrated	1,800,000	2,201,657

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	Baseline	2024 Targets	2025 NEP Targets
Quality and reliability of electricity supply, and reasonable pricing ensured		P 420,043,000	P 461,252,000
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		P 420,043,000	P 461,252,000
Outcome Indicator(s)			
1. Percentage of Power Supply Agreement (PSA) and Ancillary Services Procurement Agreement (ASPA) cases with prayer for provisional authority approved or disapproved within seventy-five (75) days from filing	82%	82%	82%
2. Percentage of applications for Certificate of Compliance (COC) approved or disapproved within sixty (60) days upon receipt of complete requirements	98%	98%	98%
3. Percentage of Provisional Authorities to Operate (PAO) approved or disapproved within sixty (60) days upon receipt of the complete requirements for the grant of a PAO	40%	90%	90%
Output Indicator(s)			
1. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	836	1,000	1,045
2. Percentage of verified consumer cases resolved within sixty (60) days upon the time the case was submitted for resolution	70%	70%	70%
3. Percentage of non-consumer related cases resolved / decided within sixty (60) days from the time the case was submitted for resolution	60%	70%	70%
4. Number of new watt-hour meters tested and calibrated	1,440,000	2,000,000	2,100,000
5. Percentage of documents for external cases filed within the reglementary period	80%	85%	85%
6. Percentage of applications for Retail Electricity Supplier (RES) License acted upon within sixty (60) days from the receipt of complete requirements	80%	90%	90%
7. Percentage of consumer cases under summary procedures resolved within ninety (90) days from the time the case was filed	58%	70%	70%