

H. ENERGY REGULATORY COMMISSION

Appropriations/Obligations

(In Thousand Pesos)

	(Cash-Based)		
<u>Description</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
New General Appropriations	857,493	1,027,022	641,118
General Fund	857,493	1,027,022	641,118
Automatic Appropriations	23,216	22,978	23,234
Retirement and Life Insurance Premiums	23,216	22,978	23,234

Continuing Appropriations	179,692	285,496	
Unobligated Releases for Capital Outlays			
R.A. No. 11518	12,459		
R.A. No. 11639		24,900	
Unobligated Releases for MOOE			
R.A. No. 11518	167,233		
R.A. No. 11639		260,596	
Budgetary Adjustment(s)	86,104		
Transfer(s) from:			
Miscellaneous Personnel Benefits Fund	16,229		
Pension and Gratuity Fund	69,875		
Total Available Appropriations	1,146,505	1,335,496	664,352
Unused Appropriations	(350,606)	(285,496)	
Unobligated Allotment	(350,606)	(285,496)	
TOTAL OBLIGATIONS	795,899	1,050,000	664,352
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EXPENDITURE PROGRAM
(in pesos)

	(Cash-Based)
GAS / STO / OPERATIONS / PROJECTS	2022 Actual	2023 Current	2024 Proposed
	_____	_____	_____
General Administration and Support	493,004,000	539,414,000	368,028,000
Regular	493,004,000	539,414,000	368,028,000
PS	209,858,000	113,901,000	119,300,000
MOOE	266,799,000	383,611,000	248,728,000
CO	16,347,000	41,902,000	
Operations	302,895,000	510,586,000	296,324,000
Regular	302,895,000	510,586,000	296,324,000
PS	161,011,000	167,369,000	164,942,000
MOOE	136,378,000	296,673,000	108,192,000
CO	5,506,000	46,544,000	23,190,000
TOTAL AGENCY BUDGET	795,899,000	1,050,000,000	664,352,000
Regular	795,899,000	1,050,000,000	664,352,000
PS	370,869,000	281,270,000	284,242,000
MOOE	403,177,000	680,284,000	356,920,000
CO	21,853,000	88,446,000	23,190,000

STAFFING SUMMARY

	2022	2023	2024
	_____	_____	_____
TOTAL STAFFING			
Total Number of Authorized Positions	389	389	389
Total Number of Filled Positions	325	321	321

Proposed New Appropriations Language

For general administration and support, and operations, as indicated hereunder.....P 641,118,000
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OPERATIONS BY PROGRAM	PROPOSED 2024 (Cash-Based)			
	PS	MOOE	CO	TOTAL
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	150,787,000	108,192,000	23,190,000	282,169,000

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2024 (Cash-Based)
(in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation	261,008,000	356,920,000	23,190,000	641,118,000
National Capital Region (NCR)	261,008,000	356,920,000	23,190,000	641,118,000
TOTAL AGENCY BUDGET	261,008,000	356,920,000	23,190,000	641,118,000

SPECIAL PROVISION(S)

1. Reporting and Posting Requirements. The Energy Regulatory Commission (ERC) shall submit quarterly reports on its financial and physical accomplishments, within thirty (30) days after the end of every quarter, through the following:
 - (a) URS or other electronic means for reports not covered by the URS; and
 - (b) ERC's website.

The ERC shall send written notice when said reports have been submitted or posted on its website to the DBM, House of Representatives, Senate of the Philippines, House Committee on Appropriations, Senate Committee on Finance, and other offices where the submission of reports is required under existing laws, rules and regulations. The date of notice to said agencies shall be considered the date of compliance with this requirement.

2. Appropriations for Activities or Projects. The amounts appropriated herein shall be used specifically for the following activities or projects in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects (Cash-Based)

		Current Operating Expenditures			
		Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
A.REGULAR PROGRAMS					
1000000000000000	General Administration and Support	110,221,000	248,728,000		358,949,000
100000100001000	General Management and Supervision	110,221,000	248,728,000		358,949,000
Sub-total, General Administration and Support		110,221,000	248,728,000		358,949,000
3000000000000000	Operations	150,787,000	108,192,000	23,190,000	282,169,000
3101000000000000	ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	150,787,000	108,192,000	23,190,000	282,169,000
310100100001000	Regulation of energy related industries through screening and registration	40,820,000	20,873,000		61,693,000
310100100002000	Enforcement of rules and regulations	25,039,000	4,423,000		29,462,000

310100100003000	Monitoring of regulated entities	32,857,000	29,572,000		62,429,000
310100100004000	Consumer Education and Protection Program	52,071,000	53,324,000	23,190,000	128,585,000
Sub-total, Operations		150,787,000	108,192,000	23,190,000	282,169,000
TOTAL NEW APPROPRIATIONS		P 261,008,000	P 356,920,000	P 23,190,000	P 641,118,000
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Obligations, by Object of Expenditures

CYs 2022-2024
(In Thousand Pesos)

	(Cash-Based)		
	2022	2023	2024
Current Operating Expenditures			
Personnel Services			
Civilian Personnel			
Permanent Positions			
Basic Salary	202,407	201,310	203,415
Total Permanent Positions	202,407	201,310	203,415
Other Compensation Common to All			
Personnel Economic Relief Allowance	7,591	7,560	7,704
Representation Allowance	2,762	2,664	2,652
Transportation Allowance	2,002	2,664	2,652
Clothing and Uniform Allowance	1,908	1,890	1,926
Mid-Year Bonus - Civilian	16,187	16,776	16,951
Year End Bonus	17,085	16,776	16,951
Cash Gift	1,643	1,575	1,605
Productivity Enhancement Incentive	1,612	1,575	1,605
Step Increment		389	290
Collective Negotiation Agreement	8,295		
Total Other Compensation Common to All	59,085	51,869	52,336
Other Compensation for Specific Groups			
Other Personnel Benefits	6,412		
Total Other Compensation for Specific Groups	6,412		
Other Benefits			
Retirement and Life Insurance Premiums	23,129	22,978	23,234
PAG-IBIG Contributions	382	378	387
PhilHealth Contributions	3,721	4,262	4,298
Employees Compensation Insurance Premiums	386	378	387
Retirement Gratuity	17,466		
Loyalty Award - Civilian	125	95	185
Terminal Leave	10,986		
Total Other Benefits	56,195	28,091	28,491
Other Personnel Benefits			
Pension, Civilian Personnel	46,770		
Total Other Personnel Benefits	46,770		
TOTAL PERSONNEL SERVICES	370,869	281,270	284,242

Maintenance and Other Operating Expenses

Travelling Expenses	14,310	38,924	30,948
Training and Scholarship Expenses	17,170	91,593	12,961
Supplies and Materials Expenses	46,660	71,037	57,179
Utility Expenses	7,234	18,000	9,000
Communication Expenses	15,530	22,491	23,965
Confidential, Intelligence and Extraordinary Expenses			
Confidential Expenses	8,000		
Extraordinary and Miscellaneous Expenses	1,934	2,200	2,200
Professional Services	124,451	252,208	51,527
General Services	29,581	21,747	28,564
Repairs and Maintenance	3,475	7,453	3,475
Taxes, Insurance Premiums and Other Fees	669	1,500	500
Other Maintenance and Operating Expenses			
Advertising Expenses	1,478	4,967	2,924
Printing and Publication Expenses	3	967	62
Representation Expenses	1,247		
Rent/Lease Expenses	114,991	114,930	117,186
Subscription Expenses	16,429	30,984	16,429
Other Maintenance and Operating Expenses	15	1,283	
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	403,177	680,284	356,920
TOTAL CURRENT OPERATING EXPENDITURES	774,046	961,554	641,162
Capital Outlays			
Property, Plant and Equipment Outlay			
Machinery and Equipment Outlay	20,387	51,706	23,190
Transportation Equipment Outlay		29,782	
Furniture, Fixtures and Books Outlay	1,466	6,958	
TOTAL CAPITAL OUTLAYS	21,853	88,446	23,190
GRAND TOTAL	795,899	1,050,000	664,352

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL OUTCOME : Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	2022 GAA Targets	Actual
Quality and reliability of electricity supply, and reasonable pricing ensured		P 302,895,000
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		P 302,895,000
Outcome Indicator(s)		
1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	100%
2. Percentage of documents for external cases filed within the reglementary period	80%	95%
Output Indicator(s)		
1. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of the complete requirements	98%	60.85%
2. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	878	1,490

3. Percentage of consumer related cases resolved / decided within 60 days from the time the case was submitted for resolution	70%	81.25%
4. Percentage of non-consumer related cases resolved / decided within 90 days from the time the case was submitted for resolution	65%	100%
5. Number of rules and resolutions promulgated	8	15
6. Number of new watt-hour meters tested and calibrated	1,743,000	2,284,025

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	Baseline	2023 Targets	2024 NEP Targets
Quality and reliability of electricity supply, and reasonable pricing ensured		P 510,586,000	P 296,324,000
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		P 510,586,000	P 296,324,000
Outcome Indicator(s)			
1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	82%	N/A
Percentage of Power Supply Agreement (PSA) and Ancillary Services Procurement Agreement (ASPA) cases with prayer for provisional authority approved or disapproved within 75 days from filing	82%	-	82%
2. Percentage of documents for external cases filed within the reglementary period	80%	82%	N/A
Percentage of applications for Certificate of Compliance (COC) approved or disapproved within sixty (60) days upon receipt of complete requirements	98%	-	98%
3. Percentage of Provisional Authorities to Operate (PAO) approved or disapproved within sixty (60) days upon receipt of the complete requirements for the grant of a PAO	40%	-	90%
Output Indicator(s)			
1. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of the complete requirements	98%	98%	N/A
Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	836	922	1,000
2. Percentage of verified consumer cases resolved within sixty (60) days upon the time the case was submitted for resolution	70%	-	70%
3. Percentage of consumer related cases resolved / decided within 60 days from the time the case was submitted for resolution	70%	70%	N/A
Percentage of non-consumer related cases resolved / decided within sixty (60) days from the time the case was submitted for resolution	60%	-	70%
4. Percentage of non-consumer related cases resolved / decided within 90 days from the time the case was submitted for resolution	60%	60%	N/A
Number of new watt-hour meters tested and calibrated	1,440,000	1,800,000	2,000,000
5. Number of rules and resolutions promulgated	7	7	N/A
Percentage of documents for external cases filed within the reglementary period	80%	-	85%
6. Percentage of applications for Retail Electricity Supplier (RES) License acted upon within sixty (60) days from the receipt of complete requirements	80%	-	90%
7. Percentage of consumer cases under summary procedures resolved within ninety (90) days from the time the case was filed	58%	-	70%