

## B. DEPARTMENT OF ENERGY

## B.1. NATIONAL ELECTRIFICATION ADMINISTRATION

Appropriations/Obligations

(In Thousand Pesos)

<u>Description</u>	<u>( Cash-Based )</u>		
	<u>2022</u>	<u>2023</u>	<u>2024</u>
New General Appropriations	<u>2,100,850</u>	<u>1,897,500</u>	<u>2,297,500</u>
General Fund	<u>2,100,850</u>	<u>1,897,500</u>	<u>2,297,500</u>
<b>TOTAL OBLIGATIONS</b>	<u>2,100,850</u>	<u>1,897,500</u>	<u>2,297,500</u>

**EXPENDITURE PROGRAM  
(in pesos)**

PURPOSE	<u>( Cash-Based )</u>		
	<u>2022 Actual</u>	<u>2023 Current</u>	<u>2024 Proposed</u>
Operations	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>2,297,500,000</u>
Regular			<u>2,097,500,000</u>
MOOE			<u>1,627,500,000</u>
CO			<u>470,000,000</u>
Projects / Purpose	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>
Locally-Funded Project(s)	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>
MOOE	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>
<b>TOTAL AGENCY BUDGET</b>	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>2,297,500,000</u>
Regular			<u>2,097,500,000</u>
MOOE			<u>1,627,500,000</u>
CO			<u>470,000,000</u>
Projects / Purpose	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>
Locally-Funded Project(s)	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>
MOOE	<u>2,100,850,000</u>	<u>1,897,500,000</u>	<u>200,000,000</u>

STAFFING SUMMARY

	2022	2023	2024
TOTAL STAFFING			
Total Number of Authorized Positions	410	410	410
Total Number of Filled Positions	289	314	340

Proposed New Appropriations Language

For subsidy and equity requirements in accordance with the program and project, as indicated hereunder.....P 2,297,500,000  
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PROPOSED 2024 ( Cash-Based )

OPERATIONS BY PROGRAM	PS	MOOE	CO	TOTAL
NATIONAL RURAL ELECTRIFICATION PROGRAM		1,827,500,000	470,000,000	2,297,500,000

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2024 ( Cash-Based )  
 (in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation		1,827,500,000	470,000,000	2,297,500,000
National Capital Region (NCR)		1,827,500,000	470,000,000	2,297,500,000
TOTAL AGENCY BUDGET		1,827,500,000	470,000,000	2,297,500,000

SPECIAL PROVISION(S)

- Subsidy to the National Electrification Administration. The amount of One Billion Eight Hundred Twenty Seven Million Five Hundred Thousand Pesos (P1,827,500,000) appropriated herein under the subsidy to NEA shall be used for the implementation of the National Rural Electrification Program.

The NEA is authorized to deduct engineering and administrative overhead (EAO) expenses not exceeding three percent (3%) of the project cost. The authorized EAO expenses shall be limited to: (i) pre-construction activities after detailed engineering; (ii) construction project management; (iii) testing and quality control; (iv) acquisition, rehabilitation and repair of related equipment and parts; and (v) contingencies in relation to pre-construction activities. The EAO expenses shall be treated or booked-up as capitalized expenditures and form part of the project cost.

In the implementation of the Strategized Rural Electrification and Operational Reliability for Electric Cooperatives Projects, the NEA shall observe the following:

- Prioritize sitios where the absolute number of indigents and the incidence of poverty are high as identified in the latest official poverty statistics of the PSA as well as those with the high probability of being energized;
- Loans outlay to electric cooperatives shall be recorded as equity contribution of the National Government to NEA when its authorized capitalization is increased by law, while grants thereto remain to be treated as subsidy;
- Release funds only to electric cooperatives which have fully liquidated funds from previous years' electrification projects: PROVIDED, HOWEVER, That in cases where the electric cooperatives are not qualified to implement projects for barangay and sitio electrification, the NEA may enter into a MOA with DPWH, and the latter through its district engineering offices will implement the project; and

(d) Prohibition on the use of subsidy for the payment of salaries, allowances, incentives, separation or retirement benefits.

Release of funds for Strategized Rural Electrification and Operational Reliability for Electric Cooperatives Projects shall be subject to the following: (i) submission of National Total Electrification Roadmap as certified by the DOE; (ii) submission of parameters for the selection of beneficiary sitios as certified by the DOE; and (iii) submission of a certification from the Barangay Chairperson on the population and number of houses per sitio, map of the municipality or city indicating the sitios and barangays to be energized, and cost of energizing a sitio.

2. Electric Cooperatives Emergency and Resiliency Fund. The amount of Two Hundred Million Pesos (P200,000,000) appropriated herein shall be used exclusively for the Electric Cooperatives Emergency and Resiliency Fund pursuant to R.A. No. 11039.
3. Prior Years' Subsidy Releases from the National Government. The NEA is hereby authorized to use subsidy released for programs and projects in prior years to cover the additional funding requirements of activities or projects covered by the programs or sub-programs indicated herein. Accordingly, the NEA shall prepare a work and financial plan covering the projects or activities to be funded from prior years' subsidies subject to the endorsement of the NEA's Board of Administrators, to be submitted to the DBM for approval.
4. Equity from National Government. The amount of Four Hundred Seventy Million Pesos (P470,000,000) shall be used as loans outlay to electric cooperatives and shall be recorded as equity contribution of the National Government to NEA.

Release of funds shall be subject to the submission of a Special Budget pursuant to Section 35, Chapter 5, Book VI of E.O. No. 292, s. 1987.

5. Special Provisions Applicable to All Government Corporations. In addition to the foregoing special provisions, the special provisions applicable to all government corporations enumerated under the Budgetary Support to Government Corporations-Others shall be observed by the NEA.

New Appropriations, by Programs/Activities/Projects ( Cash-Based )

		<u>Current Operating Expenditures</u>			
		<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
<b>A. REGULAR PROGRAMS</b>					
3000000000000000	Operations		1,627,500,000	470,000,000	2,097,500,000
3101000000000000	NATIONAL RURAL ELECTRIFICATION PROGRAM		1,627,500,000	470,000,000	2,097,500,000
Sub-total, Operations			<u>1,627,500,000</u>	<u>470,000,000</u>	<u>2,097,500,000</u>
Sub-total, Program(s)			P 1,627,500,000	P 470,000,000	P 2,097,500,000
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<b>B. PROJECTS</b>					
<b>B.1 LOCALLY-FUNDED PROJECT(S)</b>					
310101200012000	Electric Cooperatives Emergency and Resiliency Fund		200,000,000		200,000,000
Sub-total, Locally-Funded Project(s)			<u>200,000,000</u>		<u>200,000,000</u>
Sub-total, Project(s)			P 200,000,000		P 200,000,000
			=====		=====
<b>TOTAL NEW APPROPRIATIONS</b>			P 1,827,500,000	P 470,000,000	P 2,297,500,000
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Obligations, by Object of Expenditures

CYs 2022-2024  
(In Thousand Pesos)

	( Cash-Based )		
	2022	2023	2024
<b>Current Operating Expenditures</b>			
Maintenance and Other Operating Expenses			
Financial Assistance/Subsidy	2,100,850	1,897,500	1,827,500
<b>TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES</b>	<b>2,100,850</b>	<b>1,897,500</b>	<b>1,827,500</b>
<b>TOTAL CURRENT OPERATING EXPENDITURES</b>	<b>2,100,850</b>	<b>1,897,500</b>	<b>1,827,500</b>
<b>Capital Outlays</b>			
Investment Outlay			470,000
<b>TOTAL CAPITAL OUTLAYS</b>			<b>470,000</b>
<b>GRAND TOTAL</b>	<b>2,100,850</b>	<b>1,897,500</b>	<b>2,297,500</b>

**STRATEGIC OBJECTIVES**

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL  
OUTCOME : Access to electrification expanded

**PERFORMANCE INFORMATION**

ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)	2022 GAA Targets	Actual
Access to electrification expanded		P 2,100,850,000
NATIONAL RURAL ELECTRIFICATION PROGRAM		P 2,100,850,000
Outcome Indicator(s)		
1. Increase in connections over identified potential consumers	91% potential connections	15,427,693
2. Amount of loans facilitated by national government equity infusion	N/A	N/A
Output Indicator(s)		
1. Number of households energized	N/A	554,584
2. Number of Electric Cooperatives (ECs) that were facilitated with a loan	N/A	N/A

## PERFORMANCE INFORMATION

<u>ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)</u>	<u>Baseline</u>	<u>2023 Targets</u>	<u>2024 NEP Targets</u>
Access to electrification expanded		P 1,897,500,000	P 2,297,500,000
NATIONAL RURAL ELECTRIFICATION PROGRAM		P 1,897,500,000	P 2,297,500,000
Outcome Indicator(s)			
1. Increase in connections over identified potential consumers	14,345,892	15,927,693	16,427,693
2. Amount of loans facilitated by national government equity infusion	0	N/A	P 470,000,000
Output Indicator(s)			
1. Number of households energized	554,584	500,000	500,000
2. Number of Electric Cooperatives (ECs) that were facilitated with a loan	0	N/A	15 ECs

## B.2. NATIONAL POWER CORPORATION

Appropriations/Obligations

(In Thousand Pesos)

<u>Description</u>	<u>( Cash-Based )</u>		
	<u>2022</u>	<u>2023</u>	<u>2024</u>
New General Appropriations	<u>846,309</u>	<u>1,314,107</u>	<u>1,316,421</u>
General Fund	846,309	1,314,107	1,316,421
Automatic Appropriations	<u>440,009</u>		
Grant Proceeds	440,009		
Budgetary Adjustment(s)	<u>2,999,000</u>		
Transfer(s) from:			
Unprogrammed Appropriation			
Support for Infrastructure Projects and Social Programs	<u>2,999,000</u>		
TOTAL OBLIGATIONS	<u>4,285,318</u>	<u>1,314,107</u>	<u>1,316,421</u>

EXPENDITURE PROGRAM  
(in pesos)

PURPOSE	Cash-Based		
	2022 Actual	2023 Current	2024 Proposed
Operations	4,285,318,000	1,314,107,000	1,316,421,000
Regular	3,845,309,000	77,139,000	1,316,421,000
MOOE	3,845,309,000	77,139,000	1,316,421,000
Projects / Purpose	440,009,000	1,236,968,000	
Locally-Funded Project(s)		1,236,968,000	
MOOE		1,236,968,000	
Foreign-Assisted Project(s)	440,009,000		
MOOE	440,009,000		
TOTAL AGENCY BUDGET	4,285,318,000	1,314,107,000	1,316,421,000
Regular	3,845,309,000	77,139,000	1,316,421,000
MOOE	3,845,309,000	77,139,000	1,316,421,000
Projects / Purpose	440,009,000	1,236,968,000	
Locally-Funded Project(s)		1,236,968,000	
MOOE		1,236,968,000	
Foreign-Assisted Project(s)	440,009,000		
MOOE	440,009,000		

STAFFING SUMMARY

	2022	2023	2024
TOTAL STAFFING			
Total Number of Authorized Positions	2,455	2,455	2,260
Total Number of Filled Positions	1,876	2,139	2,108

Proposed New Appropriations Language

For subsidy requirements in accordance with the program and projects, as indicated hereunder.....P 1,316,421,000

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OPERATIONS BY PROGRAM	PROPOSED 2024 ( Cash-Based )			
	PS	MOOE	CO	TOTAL
MISSIONARY ELECTRIFICATION PROGRAM		1,316,421,000		1,316,421,000

**EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2024 ( Cash-Based )**  
(in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation		1,316,421,000		1,316,421,000
National Capital Region (NCR)		1,316,421,000		1,316,421,000
TOTAL AGENCY BUDGET		1,316,421,000		1,316,421,000

**SPECIAL PROVISION(S)**

- Subsidy to the National Power Corporation. The amount of One Billion Three Hundred Sixteen Million Four Hundred Twenty One Thousand Pesos (P1,316,421,000) appropriated herein under the subsidy to NPC shall be used for the requirements of the Missionary Electrification Program.  
  
Release of funds shall be subject to the submission of: (i) program of work for each Small Power Utilities Group plant covered indicating the project description and implementation schedule; and (ii) originating letter request from electric cooperatives which shall contain the description of work.
- Prior Years' Subsidy Releases from the National Government. The NPC is hereby authorized to use subsidy released for programs and projects in prior years to cover the additional funding requirements of activities or projects covered by the programs or sub-programs indicated herein. Accordingly, the NPC shall prepare a work and financial plan covering the projects or activities to be funded from prior years' subsidies subject to the endorsement of the NPC's Board of Directors, to be submitted to the DBM for approval.
- Special Provisions Applicable to All Government Corporations. In addition to the foregoing special provisions, the special provisions applicable to all government corporations enumerated under the Budgetary Support to Government Corporations-Others shall be observed by the NPC.

New Appropriations, by Programs/Activities/Projects ( Cash-Based )

	Current Operating Expenditures			Total
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	
A.REGULAR PROGRAMS				
3000000000000000 Operations		1,316,421,000		1,316,421,000
310100000000000 MISSIONARY ELECTRIFICATION PROGRAM		1,316,421,000		1,316,421,000
Sub-total, Operations		1,316,421,000		1,316,421,000
TOTAL NEW APPROPRIATIONS		P 1,316,421,000		P 1,316,421,000

Obligations, by Object of Expenditures

CYs 2022-2024  
(In Thousand Pesos)

	( Cash-Based )		
	2022	2023	2024
Current Operating Expenditures			
Maintenance and Other Operating Expenses			
Financial Assistance/Subsidy	4,285,318	1,314,107	1,316,421
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	<u>4,285,318</u>	<u>1,314,107</u>	<u>1,316,421</u>
GRAND TOTAL	<u>4,285,318</u>	<u>1,314,107</u>	<u>1,316,421</u>

**STRATEGIC OBJECTIVES**

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL  
OUTCOME : Access to electrification expanded

**PERFORMANCE INFORMATION**

<u>ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)</u>	<u>2022 GAA Targets</u>	<u>Actual</u>
Access to electrification expanded		P 4,285,318,000
MISSIONARY ELECTRIFICATION PROGRAM		P 4,285,318,000
Outcome Indicator(s)		
1. Percentage increase in SPUG dependable capacity	1.43%	15.92%
2. Percentage increase in transmission line length over the previous year	4.03%	4.40%
3. Percentage increase in substation capacity over the previous year	9.43%	9.30%
Output Indicator(s)		
1. Percentage of Households (HHs) served over potential coverage	N/A	N/A
2. Commissioned capacity additions completed (MW)	39.83	17.24
3. Transmission Lines (ckt-kms) completed	51.10	47.89
4. Substation Facilities (MWA) completed	25	20
5. Distribution Line (ckt-kms) projects completed	N/A	N/A
6. Completed Renewable Energy (RE) Hybridization Project, kWp	N/A	N/A



**PERFORMANCE INFORMATION**

ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)	Baseline	2023 Targets	2024 NEP Targets
Access to electrification expanded		P 1,314,107,000	P 1,316,421,000
<b>MISSIONARY ELECTRIFICATION PROGRAM</b>		P 1,314,107,000	P 1,316,421,000
Outcome Indicator(s)			
1. Percentage increase in SPUG dependable capacity	3.11%	N/A	N/A
2. Percentage increase in transmission line length over the previous year	5.87%	4.03%	2.69%
3. Percentage increase in substation capacity over the previous year	18.37%	9.43%	16.98%
Output Indicator(s)			
1. Percentage of Households (HHs) served over potential coverage	N/A	N/A	81.10%
2. Commissioned capacity additions completed (MW)	45.31	39.83	N/A
3. Transmission Lines (ckt-kms) completed	71.30	51.10	32.00
4. Substation Facilities (MWA) completed	45.00	25.00	45.00
5. Distribution Line (ckt-kms) projects completed	N/A	42.55	63.43
6. Completed Renewable Energy (RE) Hybridization Project, kWp	N/A	N/A	2,802.00

**B.3. POWER SECTOR ASSETS AND LIABILITIES MANAGEMENT CORPORATION**

Appropriations/Obligations

(In Thousand Pesos)

Description	( Cash-Based )		
	2022	2023	2024
Automatic Appropriations	8,000,000	8,000,000	8,000,000
Special Account	8,000,000	8,000,000	8,000,000
<b>TOTAL OBLIGATIONS</b>	8,000,000	8,000,000	8,000,000
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**EXPENDITURE PROGRAM  
(in pesos)**

	( Cash-Based )		
PURPOSE	2022 Actual	2023 Current	2024 Proposed
Support to Operations	8,000,000,000	8,000,000,000	8,000,000,000
Regular	8,000,000,000	8,000,000,000	8,000,000,000
MOOE	8,000,000,000	8,000,000,000	8,000,000,000
<b>TOTAL AGENCY BUDGET</b>	<b>8,000,000,000</b>	<b>8,000,000,000</b>	<b>8,000,000,000</b>
Regular	8,000,000,000	8,000,000,000	8,000,000,000
MOOE	8,000,000,000	8,000,000,000	8,000,000,000

**STAFFING SUMMARY**

	2022	2023	2024
<b>TOTAL STAFFING</b>			
Total Number of Authorized Positions	260	260	260
Total Number of Filled Positions	226	260	260

**SPECIAL PROVISION(S)**

1. Proceeds from the Exploration, Development and Exploitation of Energy Resources. The amount of Eight Billion Pesos (P8,000,000,000) shall be used for the payment of stranded contract costs and stranded debts transferred to and assumed by the Power Sector Assets and Liabilities Management Corporation (PSALM), including anticipated shortfalls in accordance with Section 4 of R.A. No. 11371, sourced from the proceeds of the net national government share from the Malampaya fund under Section 8 of P.D. No. 910.

Release of funds shall be subject to the submission of a Special Budget pursuant to Section 35, Chapter 5, Book VI of E.O. No. 292.

2. Special Provisions Applicable to All Government Corporations. In addition to the foregoing special provision, the special provisions applicable to all government corporations enumerated under the Budgetary Support to Government Corporations-Others shall be observed by the PSALM.

Obligations, by Object of Expenditures

CYs 2022-2024  
(In Thousand Pesos)

	( Cash-Based )		
	2022	2023	2024
<b>Current Operating Expenditures</b>			
Maintenance and Other Operating Expenses			
Financial Assistance/Subsidy	8,000,000	8,000,000	8,000,000
<b>TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES</b>	<b>8,000,000</b>	<b>8,000,000</b>	<b>8,000,000</b>
<b>GRAND TOTAL</b>	<b>8,000,000</b>	<b>8,000,000</b>	<b>8,000,000</b>

**STRATEGIC OBJECTIVES**

SECTOR OUTCOME : Economic opportunities in industry and services expanded

**ORGANIZATIONAL**

OUTCOME : Amount of Avoided Universal Charge for Stranded Debts and Stranded Costs to be passed on to power consumer

**PERFORMANCE INFORMATION**

<u>ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)</u>	<u>2022 GAA Targets</u>	<u>Actual</u>
Amount of Avoided Universal Charge for Stranded Debts and Stranded Costs to be passed on to power consumer		P 8,000,000,000
Payment of stranded contract costs and stranded debts		P 8,000,000,000
Outcome Indicator(s)		
1. Amount of net reduction in financial obligations	N/A	N/A
Output Indicator(s)		
1. Amount of financial obligations paid	N/A	N/A

**PERFORMANCE INFORMATION**

<u>ORGANIZATIONAL OUTCOMES (00s) / PERFORMANCE INDICATORS (PIs)</u>	<u>Baseline</u>	<u>2023 Targets</u>	<u>2024 NEP Targets</u>
Amount of Avoided Universal Charge for Stranded Debts and Stranded Costs to be passed on to power consumer		P 8,000,000,000	P 8,000,000,000
Payment of stranded contract costs and stranded debts		P 8,000,000,000	P 8,000,000,000
Outcome Indicator(s)			
1. Amount of net reduction in financial obligations	P 8,000,000,000	P 8,000,000,000	P 8,000,000,000
Output Indicator(s)			
1. Amount of financial obligations paid	P 8,000,000,000	P 8,000,000,000	P 8,000,000,000