Appropriations/Obligations

(In Thousand Pesos)

| | (| Cash-Based |) |
|--|--------------------------|-------------------------|---------|
| Description | 2020 | 2021 | 2022 |
| New General Appropriations | 849,778 | 1,006,769 | 564,846 |
| General Fund | 849,778 | 1,006,769 | 564,846 |
| Automatic Appropriations | 5,265 | 20,998 | 21,670 |
| Retirement and Life Insurance Premiums | 5,265 | 20,998 | 21,670 |
| Continuing Appropriations | 217,615 | 386,986 | |
| Unreleased Appropriation for Capital | | | |
| Outlays R.A. No. 11465 | | 29,560 | |
| Unreleased Appropriation for MOOE R.A. No. 11465 | | 282,978 | |
| Unobligated Releases for Capital Outlays R.A. No. 11260 R.A. No. 11465 | 87,451 | 21,381 | |
| Unobligated Releases for MOOE R.A. No. 11260 R.A. No. 11465 | 129,351 | 51,649 | |
| Unobligated Releases for PS R.A. No. 11260 R.A. No. 11465 | 813 | 1,418 | |
| Budgetary Adjustment(s) | 1,104 | | |
| Transfer(s) from: Pension and Gratuity Fund Transfer(s) to: | 80,717 | | |
| Overall Savings R.A. No. 11260 R.A. No. 11465 | (23,870) (55,743) | | |
| Total Available Appropriations | 1,073,762 | 1,414,753 | 586,516 |
| Unused Appropriations | (490,212) | (386,986) | |
| Unreleased Appropriation Unobligated Allotment | (312,538) (177,674) | (312,538) (74,448) | |
| TOTAL OBLIGATIONS | 583,550 | 1,027,767 | 586,516 |

EXPENDITURE PROGRAM (in pesos)

| | (| (Cash-Based | |
|--------------------------------------|----------------|-----------------|------------------|
| GAS / STO / OPERATIONS / PROJECTS | 2020 Actual | 2021 Current | 2022 Proposed |
| General Administration and Support | 324,629,000 | 497,690,000 | 335,851,000 |

| Regular | 324,629,000 | 497,690,000 | 335,851,000 |
|---------------------|--|--|--|
| PS MOOE CO | 184,498,000 115,015,000 25,116,000 | 110,827,000 332,757,000 54,106,000 | 118,639,000 208,555,000 8,657,000 |
| Operations | 258,921,000 | 530,077,000 | 250,665,000 |
| Regular | 258,921,000 | 530,077,000 | 250,665,000 |
| PS MOOE CO | 139,010,000 82,558,000 37,353,000 | 145,400,000 376,377,000 8,300,000 | 150,899,000 96,953,000 2,813,000 |
| TOTAL AGENCY BUDGET | 583,550,000 | 1,027,767,000 | 586,516,000 |
| Regular | 583,550,000 | 1,027,767,000 | 586,516,000 |
| PS MOOE CO | 323,508,000 197,573,000 62,469,000 | 256,227,000 709,134,000 62,406,000 | 269,538,000 305,508,000 11,470,000 |

| | STAFFING SUMMARY | | |
|--|------------------|------------|------------|
| | 2020 | 2021 | 2022 |
| TOTAL STAFFING Total Number of Authorized Positions Total Number of Filled Positions | 381 286 | 381 296 | 381 296 |

| Proposed New Appropriations Language | | | |
|---|-----------------|--------------|---|
| For general administration and support, | and operations, | as indicated | hereunderP 564,846,000 |
| | | | ======================================= |

| OPERATIONS BY PROGRAM | | PROPOSED 2022 (| Cash-Based) | |
|--|-------------|-----------------|--------------|-------------|
| | PS | MOOE | C0 | TOTAL |
| ELECTRIC POWER INDUSTRY REGULATORY PROGRAM | 137,855,000 | 96,953,000 | 2,813,000 | 237,621,000 |

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2022 (Cash-Based)

| REGION | PS | MOOE | C0 | TOTAL |
|-------------------------------|-------------|-------------|------------|-------------|
| Regional Allocation | 247,868,000 | 305,508,000 | 11,470,000 | 564,846,000 |
| National Capital Region (NCR) | 247,868,000 | 305,508,000 | 11,470,000 | 564,846,000 |
| TOTAL AGENCY BUDGET | 247,868,000 | 305,508,000 | 11,470,000 | 564,846,000 |

SPECIAL PROVISION(S)

1. Reporting and Posting Requirements. The Energy Regulatory Commission (ERC) shall submit quarterly reports on its financial and physical accomplishments, within thirty (30) days after the end of every quarter, through the following:

(a) URS or other electronic means for reports not covered by the URS; and

(b) ERC's website.

The ERC shall send written notice when said reports have been submitted or posted on its website to the DBM, House of Representatives, Senate of the Philippines, House Committee on Appropriations, Senate Committee on Finance, and other offices where the submission of reports is required under existing laws, rules and regulations. The date of notice to said agencies shall be considered the date of compliance with this requirement.

2. Appropriations for Activities or Projects. The amounts appropriated herein shall be used specifically for the following activities or projects in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects (Cash-Based)

| | | Current Operating Expenditures | | | |
|------------------|---|--------------------------------|---|--------------------|-------------|
| | | Personnel Services | Maintenance and Other Operating Expenses | Capital Outlays | Total |
| PROGRAMS | | | | | |
| 1000000000000000 | General Administration and Support | 110,013,000 | 208,555,000 | 8,657,000 | 327,225,000 |
| 100000100001000 | General Management and Supervision | 104,666,000 | 208,555,000 | 8,657,000 | 321,878,000 |
| 100000100002000 | Administration of Personnel Benefits | 5,347,000 | | | 5,347,000 |
| Sub-total, Gener | al Administration and Support | 110,013,000 | 208,555,000 | 8,657,000 | 327,225,000 |
| 3000000000000000 | Operations | 137,855,000 | 96,953,000 | 2,813,000 | 237,621,000 |
| 3100000000000000 | <pre>O0 : Quality and reliability of electricity supply, and reasonable pricing ensured</pre> | 137,855,000 | 96,953,000 | 2,813,000 | 237,621,000 |
| 310100000000000 | ELECTRIC POWER INDUSTRY REGULATORY PROGRAM | 137,855,000 | 96,953,000 | 2,813,000 | 237,621,000 |
| 310100100001000 | Regulation of energy related industries through screening and registration | 36,669,000 | 27,860,000 | 610,000 | 65,139,000 |
| 310100100002000 | Enforcement of rules and regulations | 26,586,000 | 7,619,000 | | 34,205,000 |
| 310100100003000 | Monitoring of regulated entities | 31,387,000 | 22,001,000 | 1,277,000 | 54,665,000 |
| 310100100004000 | Consumer Education and Protection Program | 43,213,000 | 39,473,000 | 926,000 | 83,612,000 |
| Sub-total, Opera | ations | 137,855,000 | 96,953,000 | 2,813,000 | 237,621,000 |
| TOTAL NEW APPROF | PRIATIONS | P 247,868,000 P | 305,508,000 P | 11,470,000 P | 564,846,000 |

Obligations, by Object of Expenditures

CYs 2020-2022 (In Thousand Pesos)

| | (| Cash-Based |) |
|--|----------------|------------------|------------------|
| | 2020 | 2021 | 2022 |
| Current Operating Expenditures | | | |
| Personnel Services | | | |
| Civilian Personnel | | | |
| Permanent Positions | | | |
| Basic Salary | 179,187 | 184,788 | 188,485 |
| Total Permanent Positions | 179,187 | 184,788 | 188,485 |
| Other Compensation Common to All | | 6 | |
| Personnel Economic Relief Allowance | 6,795 | 6,888 | 7,104 |
| Representation Allowance | 2,668 | 2,628 | 2,544 |
| Transportation Allowance Clothing and Uniform Allowance | 1,714 1,602 | 2,628 1,722 | 2,544 1,776 |
| Mid-Year Bonus - Civilian | 14,829 | 15,399 | 15,865 |
| Year End Bonus | 15,224 | 15,399 | 15,865 |
| Cash Gift | 1,431 | 1,435 | 1,480 |
| Productivity Enhancement Incentive | 1,378 | 1,435 | 1,480 |
| Step Increment Collective Negotiation Agreement | 7,185 | 550 | 2,287 |
| | | 49 094 | E0 04E |
| Total Other Compensation Common to All | 52,826 | 48,084 | 50,945 |
| Other Compensation for Specific Groups | 100 | | |
| Hazard Pay Other Personnel Benefits | 199 2,740 | | |
| Total Other Compensation for Specific Groups | 2,939 | | |
| Other Derefite | | | |
| Other Benefits Retirement and Life Insurance Premiums | E 26E | 20,998 | 21 670 |
| PAG-IBIG Contributions | 5,265 338 | 20,998 | 21,670 355 |
| PhilHealth Contributions | 2,055 | 1,669 | 2,381 |
| Employees Compensation Insurance Premiums | 339 | 344 | 355 |
| Retirement Gratuity | 28,034 | | |
| Loyalty Award - Civilian | 155 | | |
| Terminal Leave | 4,039 | | 5,347 |
| Total Other Benefits | 40,225 | 23,355 | 30,108 |
| Other Personnel Benefits | | | |
| Pension, Civilian Personnel | 48,331 | | |
| Total Other Personnel Benefits | 48,331 | | |
| TOTAL PERSONNEL SERVICES | 323,508 | 256,227 | 269,538 |
| Maintenance and Other Operating Expenses | | | |
| | | | |
| Travelling Expenses | 7,305 | 47,190 | 17,235 |
| Training and Scholarship Expenses | 2,270 | 31,384 | 21,916 |
| Supplies and Materials Expenses | 16,722 | 52,814 | 35,625 |
| Utility Expenses Communication Expenses | 6,281 7,330 | 16,720 25,341 | 12,000 16,170 |
| Confidential, Intelligence and Extraordinary | 7,550 | 25,541 | 10,170 |
| Expenses | | | |
| Confidential Expenses | 15,000 | 15,000 | 15,000 |
| Extraordinary and Miscellaneous Expenses | 1,916 | 2,200 | 2,200 |
| Professional Services | 80,017 | 326,116 | 45,727 |
| General Services | 15,517 | 46,212 | 12,680 |
| Repairs and Maintenance | 1,480 | 10,976 | 2,600 |
| Taxes, Insurance Premiums and Other Fees | 472 | 13,500 | 1,500 |
| | | | |

| Other Maintenance and Operating Expenses Advertising Expenses Printing and Publication Expenses Representation Expenses Rent/Lease Expenses Subscription Expenses Other Maintenance and Operating Expenses | 801 271 345 39,328 2,518 | 3,036 559 90,244 27,807 35 | 2,500 500 106,487 13,368 |
|--|--------------------------------------|--|-----------------------------------|
| TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES | 197,573 | 709,134 | 305,508 |
| TOTAL CURRENT OPERATING EXPENDITURES | 521,081 | 965,361 | 575,046 |
| Capital Outlays | | | |
| Property, Plant and Equipment Outlay Machinery and Equipment Outlay Furniture, Fixtures and Books Outlay Other Property Plant and Equipment Outlay | 62,469 | 29,206 8,200 25,000 | 11,470 |
| TOTAL CAPITAL OUTLAYS | 62,469 | 62,406 | 11,470 |
| GRAND TOTAL | 583,550 | 1,027,767 | 586,516 |

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained. ORGANIZATIONAL OUTCOME

: Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

| ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs) | 2020 GAA Targets | Actual |
|---|------------------|-----------------|
| Quality and reliability of electricity supply, and reasonable pricing ensured | | |
| ELECTRIC POWER INDUSTRY REGULATORY PROGRAM | | |
| Outcome Indicators 1. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing | 82% | 95.24% |
| Percentage of documents for external cases filed within the reglementary period | 80% | 50% |
| Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) | 98% | 100% |
| Output Indicators | | |
| Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements | 98% | 73.54% |
| Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits) | 836 | 1,617 |
| Percentage of consumer related cases resolved / decided within 60 days from the time the case was submitted for resolution | 70% | 66.67% |
| Percentage of non-consumer related cases resolved / decided within 90 days from the time the case was submitted for resolution | 60% | 97.92% |
| Number of rules and resolutions promulgated Number of new watt-hour meters tested and calibrated | 14 2,197,492 | 12 1,867,053 |

| RGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs) | Baseline | 2021 Targets | 2022 NEP Targets |
|---|----------------|-----------------|------------------|
| uality and reliability of electricity supply, and reasonable pricing ensured | | | |
| LECTRIC POWER INDUSTRY REGULATORY PROGRAM | | | |
| Outcome Indicators | | | |
| Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing | 82% | 82% | 82% |
| Percentage of documents for external cases filed within the reglementary period | 80% | 80% | 80% |
| Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) | 98% | - | - |
| Output Indicators | | | |
| Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements | 98% | 98% | 98% |
| Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits) | 836 | 860 | 878 |
| Percentage of consumer related cases resolved / decided within 60 days from the time the case was submitted for resolution | 70% | 70% | 70% |
| Percentage of non-consumer related cases resolved / decided within 90 days from the time the case was submitted for resolution | 60% | 65% | 65% |
| Number of rules and resolutions promulgated Number of new watt-hour meters tested and calibrated | 7 1,440,000 | 12 1,743,000 | 8 1,743,000 |