

I. ENERGY REGULATORY COMMISSION

Appropriations/Obligations

(In Thousand Pesos)

<u>Description</u>	<u>(Obligation-Based)</u>	<u>(Cash-Based)</u>	
	2018	2019	2020
New General Appropriations	<u>399,561</u>	<u>678,032</u>	<u>537,240</u>
General Fund	399,561	678,032	537,240
Automatic Appropriations	<u>15,380</u>	<u>16,756</u>	<u>20,181</u>
Retirement and Life Insurance Premiums	15,380	16,756	20,181
Continuing Appropriations	<u>52,412</u>	<u>67,996</u>	
Unobligated Releases for Capital Outlays			
R.A. No. 10924	17,912		
R.A. No. 10964		27,714	
Unobligated Releases for MOOE			
R.A. No. 10924	34,500		
R.A. No. 10964		40,282	

Budgetary Adjustment(s)	<u>105,886</u>		
Transfer(s) from:			
Miscellaneous Personnel Benefits Fund	43,783		
Pension and Gratuity Fund	<u>62,103</u>		
Total Available Appropriations	573,239	762,784	557,421
Unused Appropriations	(89,109)	(67,996)	
Unobligated Allotment	(89,109)	(67,996)	
TOTAL OBLIGATIONS	<u>484,130</u>	<u>694,788</u>	<u>557,421</u>

EXPENDITURE PROGRAM
(in pesos)

GAS / STO / OPERATIONS / PROJECTS	(Obligation-Based)	(Cash-Based)	
	2018 Actual	2019 Current	2020 Proposed
General Administration and Support	<u>262,623,000</u>	<u>400,770,000</u>	<u>294,103,000</u>
Regular	<u>262,623,000</u>	<u>400,770,000</u>	<u>294,103,000</u>
PS	169,506,000	92,376,000	105,120,000
MOOE	89,598,000	215,788,000	169,473,000
CO	3,519,000	92,606,000	19,510,000
Operations	<u>221,507,000</u>	<u>294,018,000</u>	<u>263,318,000</u>
Regular	<u>221,507,000</u>	<u>294,018,000</u>	<u>263,318,000</u>
PS	122,021,000	115,919,000	141,919,000
MOOE	87,797,000	149,302,000	70,262,000
CO	11,689,000	28,797,000	51,137,000
TOTAL AGENCY BUDGET	<u>484,130,000</u>	<u>694,788,000</u>	<u>557,421,000</u>
Regular	<u>484,130,000</u>	<u>694,788,000</u>	<u>557,421,000</u>
PS	291,527,000	208,295,000	247,039,000
MOOE	177,395,000	365,090,000	239,735,000
CO	15,208,000	121,403,000	70,647,000

STAFFING SUMMARY

	<u>2018</u>	<u>2019</u>	<u>2020</u>
TOTAL STAFFING			
Total Number of Authorized Positions	381	381	381
Total Number of Filled Positions	259	272	272

Proposed New Appropriations Language

For general administration and support, and operations, as indicated hereunder.....P 537,240,000
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OPERATIONS BY PROGRAM	PROPOSED 2020 (Cash-Based)			
	PS	MOOE	CO	TOTAL
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	129,654,000	70,262,000	51,137,000	251,053,000

REGION	EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2020 (Cash-Based) (in pesos)			
	PS	MOOE	CO	TOTAL
Regional Allocation	226,858,000	239,735,000	70,647,000	537,240,000
National Capital Region (NCR)	226,858,000	239,735,000	70,647,000	537,240,000
TOTAL AGENCY BUDGET	226,858,000	239,735,000	70,647,000	537,240,000

SPECIAL PROVISION(S)

- Reporting and Posting Requirements. The Energy Regulatory Commission (ERC) shall submit quarterly reports on its financial and physical accomplishments, within thirty (30) days after the end of every quarter, through the following:
 - Unified Reporting System (URS) or other electronic means for reports not covered by the URS; and
 - ERC's website.

The ERC shall send written notice when said reports have been submitted or posted on its website to the DBM, House of Representatives, Senate of the Philippines, House Committee on Appropriations, Senate Committee on Finance, and other offices where the submission of reports is required under existing laws, rules and regulations. The date of notice to said agencies shall be considered the date of compliance with this requirement.
- Appropriations for Activities or Projects. The amounts appropriated herein shall be used specifically for the following activities or projects in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects (Cash-Based)

PROGRAMS	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
1000000000000000 General Administration and Support	97,204,000	169,473,000	19,510,000	286,187,000
100000100001000 General Management and Supervision	96,919,000	169,473,000	19,510,000	285,902,000

100000100002000	Administration of Personnel Benefits	285,000			285,000
Sub-total, General Administration and Support		97,204,000	169,473,000	19,510,000	286,187,000
300000000000000	Operations	129,654,000	70,262,000	51,137,000	251,053,000
310000000000000	00 : Quality and reliability of electricity supply, and reasonable pricing ensured	129,654,000	70,262,000	51,137,000	251,053,000
310100000000000	ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	129,654,000	70,262,000	51,137,000	251,053,000
310100100001000	Regulation of energy related industries through screening and registration	35,905,000	25,478,000	2,137,000	63,520,000
310100100002000	Enforcement of rules and regulations	22,452,000	7,612,000		30,064,000
310100100003000	Monitoring of regulated entities	28,036,000	14,246,000		42,282,000
310100100004000	Consumer Education and Protection Program	43,261,000	22,926,000	49,000,000	115,187,000
Sub-total, Operations		129,654,000	70,262,000	51,137,000	251,053,000
TOTAL NEW APPROPRIATIONS		P 226,858,000	P 239,735,000	P 70,647,000	P 537,240,000

Obligations, by Object of Expenditures

CYs 2018-2020
(In Thousand Pesos)

	(Obligation-Based)		(Cash-Based)	
	2018	2019	2020	
Current Operating Expenditures				
Personnel Services				
Civilian Personnel				
Permanent Positions				
Basic Salary	147,155	149,496	177,955	
Total Permanent Positions	147,155	149,496	177,955	
Other Compensation Common to All				
Personnel Economic Relief Allowance	5,708	5,352	6,528	
Representation Allowance	2,602	2,466	2,646	
Transportation Allowance	2,062	2,466	2,646	
Clothing and Uniform Allowance	1,334	1,338	1,632	
Mid-Year Bonus - Civilian	14,396	12,458	14,829	
Year End Bonus	10,170	12,458	14,829	
Cash Gift	1,205	1,115	1,360	
Productivity Enhancement Incentive	1,224	1,115	1,360	
Step Increment		367	540	
Collective Negotiation Agreement	6,151			
Total Other Compensation Common to All	44,852	39,135	46,370	

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Other Benefits			
Retirement and Life Insurance Premiums	16,035	16,756	20,181
PAG-IBIG Contributions	280	267	327
PhilHealth Contributions	1,281	1,292	1,594
Employees Compensation Insurance Premiums	275	267	327
Retirement Gratuity	24,402		
Loyalty Award - Civilian	160		
Terminal Leave	11,579	1,082	285
Total Other Benefits	<u>54,012</u>	<u>19,664</u>	<u>22,714</u>
Other Personnel Benefits			
Pension, Civilian Personnel	45,508		
Total Other Personnel Benefits	<u>45,508</u>		
TOTAL PERSONNEL SERVICES	<u>291,527</u>	<u>208,295</u>	<u>247,039</u>
Maintenance and Other Operating Expenses			
Travelling Expenses	15,634	26,202	39,001
Training and Scholarship Expenses	11,260	25,441	17,640
Supplies and Materials Expenses	24,674	35,300	26,535
Utility Expenses	8,560	11,500	14,000
Communication Expenses	4,092	18,565	12,329
Confidential, Intelligence and Extraordinary Expenses			
Confidential Expenses		15,000	15,000
Extraordinary and Miscellaneous Expenses	1,576	2,200	2,200
Professional Services	60,642	119,450	19,032
General Services	11,580	16,345	20,777
Repairs and Maintenance	1,525	12,050	3,100
Taxes, Insurance Premiums and Other Fees	678	1,500	1,500
Other Maintenance and Operating Expenses			
Advertising Expenses	2,468	2,700	2,700
Printing and Publication Expenses	425	550	500
Representation Expenses	536		
Rent/Lease Expenses	30,817	47,474	49,784
Subscription Expenses	2,928	30,813	15,637
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	<u>177,395</u>	<u>365,090</u>	<u>239,735</u>
TOTAL CURRENT OPERATING EXPENDITURES	<u>468,922</u>	<u>573,385</u>	<u>486,774</u>
Capital Outlays			
Property, Plant and Equipment Outlay			
Infrastructure Outlay		1,000	
Machinery and Equipment Outlay	14,108	88,873	67,647
Transportation Equipment Outlay		11,500	
Furniture, Fixtures and Books Outlay	1,100	20,030	3,000
TOTAL CAPITAL OUTLAYS	<u>15,208</u>	<u>121,403</u>	<u>70,647</u>
GRAND TOTAL	<u>484,130</u>	<u>694,788</u>	<u>557,421</u>

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL OUTCOME : Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

<u>ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)</u>	<u>2018 GAA Targets</u>	<u>Actual</u>
Quality and reliability of electricity supply, and reasonable pricing ensured		
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM		
Outcome Indicators		
1. Percentage of cases with prayer for provisional authority acted upon within 75 days from filing	82%	90%
2. Percentage of pleadings filed within the period required/granted by the appellate courts	80%	100%
3. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	N/A	N/A
4. Percentage of documents for external cases filed within the reglementary period	N/A	N/A
5. Percentage of show cause orders issued involving Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) licenses within 45 days from the discovery of violation	98%	100%
6. Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES)	N/A	N/A
Output Indicators		
1. Percentage of applications for Certificate of Compliance (COC) acted upon from receipt of compliant submission	98%	100%
2. Percentage of sites and facilities inspected and audits conducted which resulted in the issuance of Notice	3.5%	0%
3. Percentage of cases (violations, complaints and disputes and petitions/applications) resolved/decided	60%	89.5%
4. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements	N/A	N/A
5. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	N/A	N/A
6. Percentage of consumer related cases resolved/decided within 60 days from the time the case was submitted for resolution	N/A	N/A
7. Percentage of non-consumer related cases resolved/decided within 90 days from the time the case was submitted for resolution	N/A	N/A
8. Number of rules and resolutions promulgated	N/A	N/A
9. Number of new watt-hour meters tested and calibrated	N/A	N/A

PERFORMANCE INFORMATION

<u>ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)</u>	<u>Baseline</u>	<u>2019 Targets</u>	<u>2020 NEP Targets</u>
Quality and reliability of electricity supply, and reasonable pricing ensured			
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM			
Outcome Indicators			
1. Percentage of cases with prayer for provisional authority acted upon within 75 days from filing	N/A	N/A	N/A
2. Percentage of pleadings filed within the period required/granted by the appellate courts	N/A	N/A	N/A
3. Percentage of Power Supply Agreement (PSA) cases with prayer for provisional authority acted upon within 75 days from filing	82%	82%	82%
4. Percentage of documents for external cases filed within the reglementary period	80%	80%	80%

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5. Percentage of show cause orders issued involving Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) licenses within 45 days from the discovery of violation	98%	98%	
6. Percentage of violators issued with Show Cause Order (SCO) within 45 days from the discovery of violation of rules relative to Certificate of Compliance (COC) and Retail Electricity Suppliers (RES)	98%		98%
Output Indicators			
1. Percentage of applications for Certificate of Compliance (COC) acted upon from receipt of compliant submission	N/A	N/A	N/A
2. Percentage of sites and facilities inspected and audits conducted which resulted in the issuance of Notice	N/A	N/A	N/A
3. Percentage of cases (violations, complaints and disputes and petitions/applications) resolved/decided	N/A	N/A	N/A
4. Percentage of applications for Certificate of Compliance (COC) acted upon within 50 days from receipt of complete requirements	98%	98%	98%
5. Number of audits conducted on sites and facilities (subjected to rate audits and regulatory visits)	836	836	836
6. Percentage of consumer related cases resolved/decided within 60 days from the time the case was submitted for resolution	70%	70%	70%
7. Percentage of non-consumer related cases resolved/decided within 90 days from the time the case was submitted for resolution	60%	60%	60%
8. Number of rules and resolutions promulgated	7	7	14
9. Number of new watt-hour meters tested and calibrated	1,440,000	1,440,000	2,197,492