

G. ENERGY REGULATORY COMMISSION

Appropriations/Obligations

(In Thousand Pesos)

Description

New General Appropriations

General Fund

	<u>2016</u>	<u>2017</u>	<u>2018</u>
New General Appropriations	<u>465,917</u>	<u>411,841</u>	<u>350,953</u>
General Fund	465,917	411,841	350,953

Automatic Appropriations	<u>12,949</u>	<u>12,382</u>	<u>14,047</u>
Retirement and Life Insurance Premiums	12,949	12,382	14,047
Continuing Appropriations	<u>72,012</u>	<u>202,660</u>	
Unobligated Releases for Capital Outlays			
R.A. No. 10651	50		
R.A. No. 10717		127,485	
Unobligated Releases for MOOE			
R.A. No. 10651	71,962		
R.A. No. 10717		75,175	
Budgetary Adjustment(s)	<u>71,341</u>		
Transfer(s) from:			
Miscellaneous Personnel Benefits Fund	40,442		
Pension and Gratuity Fund	<u>30,899</u>		
Total Available Appropriations	622,219	626,883	365,000
Unused Appropriations	(253,831)	(202,660)	
Unobligated Allotment	(253,831)	(202,660)	
TOTAL OBLIGATIONS	<u>368,388</u>	<u>424,223</u>	<u>365,000</u>

EXPENDITURE PROGRAM
(in pesos)

GAS / STO / OPERATIONS / PROJECTS	<u>2016 Actual</u>	<u>2017 Current</u>	<u>2018 Proposed</u>
General Administration and Support	<u>209,722,000</u>	<u>184,341,000</u>	<u>187,975,000</u>
Regular	<u>209,722,000</u>	<u>184,341,000</u>	<u>187,975,000</u>
PS	96,727,000	57,273,000	87,121,000
MOOE	91,933,000	96,474,000	98,104,000
CO	21,062,000	30,594,000	2,750,000
Operations	<u>158,666,000</u>	<u>239,882,000</u>	<u>177,025,000</u>
Regular	<u>158,666,000</u>	<u>239,882,000</u>	<u>177,025,000</u>
PS	95,062,000	86,644,000	94,188,000
MOOE	63,557,000	115,738,000	68,387,000
CO	47,000	37,500,000	14,450,000
TOTAL AGENCY BUDGET	<u>368,388,000</u>	<u>424,223,000</u>	<u>365,000,000</u>
Regular	<u>368,388,000</u>	<u>424,223,000</u>	<u>365,000,000</u>
PS	191,789,000	143,917,000	181,309,000
MOOE	155,490,000	212,212,000	166,491,000
CO	21,109,000	68,094,000	17,200,000

STAFFING SUMMARY

	2016	2017	2018
TOTAL STAFFING			
Total Number of Authorized Positions	383	381	381
Total Number of Filled Positions	214	222	245

Proposed New Appropriations Language
 For general administration and support, and operations, as indicated hereunder.....P 350,953,000
 =====

OPERATIONS BY PROGRAM	PROPOSED 2018			
	PS	MOOE	CO	TOTAL
ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	85,622,000	68,387,000	14,450,000	168,459,000

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2018
 (in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation	167,262,000	166,491,000	17,200,000	350,953,000
National Capital Region (NCR)	167,262,000	166,491,000	17,200,000	350,953,000
TOTAL AGENCY BUDGET	167,262,000	166,491,000	17,200,000	350,953,000

SPECIAL PROVISION(S)

1. Appropriations for Programs and Specific Activities. The amounts appropriated herein for the programs of the agency shall be used specifically for the following activities in the indicated amounts and conditions:

New Appropriations, by Programs/Activities/Projects

PROGRAMS	Current Operating Expenditures			
	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
1000000000000000 General Administration and Support	81,640,000	98,104,000	2,750,000	182,494,000
100000100001000 General Management and Supervision	62,321,000	98,104,000	2,750,000	163,175,000

100000100002000	Administration of Personnel Benefits	19,319,000			19,319,000
Sub-total, General Administration and Support		81,640,000	98,104,000	2,750,000	182,494,000
3000000000000000	Operations	85,622,000	68,387,000	14,450,000	168,459,000
3100000000000000	00 : Quality and reliability of electricity supply, and reasonable pricing ensured	85,622,000	68,387,000	14,450,000	168,459,000
3101000000000000	ELECTRIC POWER INDUSTRY REGULATORY PROGRAM	85,622,000	68,387,000	14,450,000	168,459,000
310100100001000	Regulation of energy related industries through screening and registration	26,545,000	11,280,000	700,000	38,525,000
310100100002000	Enforcement of rules and regulations	13,355,000	7,653,000	1,900,000	22,908,000
310100100003000	Monitoring of regulated entities	14,686,000	11,962,000	1,250,000	27,898,000
310100100004000	Consumer Education and Protection Program	31,036,000	37,492,000	10,600,000	79,128,000
Sub-total, Operations		85,622,000	68,387,000	14,450,000	168,459,000
TOTAL NEW APPROPRIATIONS		P 167,262,000	P 166,491,000	P 17,200,000	P 350,953,000

Obligations, by Object of Expenditures

CYs 2016-2018
(In Thousand Pesos)

	2016	2017	2018
Current Operating Expenditures			
Personnel Services			
Civilian Personnel			
Permanent Positions			
Basic Salary	113,076	108,149	122,043
Total Permanent Positions	113,076	108,149	122,043
Other Compensation Common to All			
Personnel Economic Relief Allowance	2,568	5,328	5,880
Representation Allowance	2,387	2,436	2,634
Transportation Allowance	1,740	2,436	2,634
Clothing and Uniform Allowance	1,070	1,110	1,225
Year End Bonus	7,117	9,012	10,170
Cash Gift	1,070	1,110	1,225
Step Increment		278	546
Collective Negotiation Agreement	5,725		
Performance Based Bonus	2,215		
Total Other Compensation Common to All	23,892	21,710	24,314
Other Compensation for Specific Groups			
Other Personnel Benefits	10,335		
Total Other Compensation for Specific Groups	10,335		
Other Benefits			
Retirement and Life Insurance Premiums	12,273	12,382	14,047

PAG-IBIG Contributions	216	266	294
PhilHealth Contributions	716	893	998
Employees Compensation Insurance Premiums	255	266	294
Retirement Gratuity			15,500
Terminal Leave	1,012	251	3,819
Total Other Benefits	14,472	14,058	34,952
Other Personnel Benefits			
Pension, Civilian Personnel	30,014		
Total Other Personnel Benefits	30,014		
TOTAL PERSONNEL SERVICES	191,789	143,917	181,309
Maintenance and Other Operating Expenses			
Travelling Expenses	19,006	18,098	18,387
Training and Scholarship Expenses	9,755	15,865	12,078
Supplies and Materials Expenses	27,668	31,944	33,676
Utility Expenses	6,433	8,200	9,640
Communication Expenses	5,096	5,999	7,112
Confidential, Intelligence and Extraordinary Expenses			
Confidential Expenses	15,000	15,000	15,000
Extraordinary and Miscellaneous Expenses	2,136	2,156	2,156
Professional Services	35,410	67,624	13,700
General Services	7,244	11,325	13,128
Repairs and Maintenance	1,998	2,859	4,503
Taxes, Insurance Premiums and Other Fees	457	1,050	1,500
Other Maintenance and Operating Expenses			
Advertising Expenses	806	2,156	2,700
Printing and Publication Expenses	42	1,309	511
Rent/Lease Expenses	23,297	24,307	29,113
Subscription Expenses	1,142	4,320	3,287
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	155,490	212,212	166,491
TOTAL CURRENT OPERATING EXPENDITURES	347,279	356,129	347,800
Capital Outlays			
Property, Plant and Equipment Outlay			
Infrastructure Outlay		1,000	
Buildings and Other Structures		20,000	
Machinery and Equipment Outlay	18,716	39,593	6,000
Transportation Equipment Outlay			3,300
Furniture, Fixtures and Books Outlay	2,393	6,400	7,900
Intangible Assets Outlay		1,101	
TOTAL CAPITAL OUTLAYS	21,109	68,094	17,200
GRAND TOTAL	368,388	424,223	365,000

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL
OUTCOME : Quality and reliability of electricity supply, and reasonable pricing ensured

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	2016 Actual	2017 Targets
Reasonable pricing of transmission and distribution rates monitored		
Percentage of Decisions with Motion for Reconsideration (MR) in rate cases and appealed but upheld in favor of the ERC	Appellate courts did not render any decisions with finality on appealed rate cases	70% (Total number of ERC rate case decisions that will be upheld if brought on appeal)
Competitive generation and supply of electricity market ensured		
Percentage of licenses compliant to the terms and conditions of the Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) License with regard to the rules and regulations related to the electricity market		70% (Total number of COC and RES License holders compliant to the set terms and conditions)

MFO / Performance Indicators	2016 Targets	2016 Actual	2017 GAA Targets
MFO 1: ELECTRIC POWER INDUSTRY REGULATORY SERVICES			
Screening and Registration			
% of applications for Certificate of Public Convenience and Necessity (CPCN)/ Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities acted upon within 90 days from the time the Commission declares the case as submitted for resolution	80%	No application for CPCN was declared submitted for resolution	80%
% of applications of Certificate of Compliance (COC) [Self-Generating Facility (SGF) - 30 days; Independent Power Producer (IPP) and Qualified End-user (QE) - 50 days] acted upon from receipt of compliant submission	98%	98.25%	98.25%
% of applications for franchise to operate sub-transmission assets as consortium acted upon within 90 days from the time the Commission declares the case as submitted for resolution	80%	100%	80%
% of applications for Certificate of Authority as Meter Shop acted upon within two (2) months from receipt of compliant applications	78.8%	99.11%	78.8%
Monitoring			
No. of Compliance Reports (licenses) issued	6	8	8
No. of watt-hour meters (new and in-service) tested and calibrated	4,045,000	2,544,510	4,620,000
No. of audits conducted in compliance to rules and regulations of ERC	568	814	568
% of sites and facilities inspected and audits conducted which resulted in the issuance of Notice	3.5%	No sites and facilities inspected and audits conducted which resulted in the issuance of Notice	3.5%
% of Show Cause Orders issued (licenses) within 45 days from discovery of violation	98%	100%	98%
No. of statistical reports [Competitive Retail Electricity Market (CREM)] issued	12	12	13

454 EXPENDITURE PROGRAM FY 2018 VOLUME III

% of Meter Shops inspected	80%	91%	80%
% of inspected/tested tampered meters	80%	100%	80%
No. of Monthly State of the Market Report			3
Enforcement			
No. of cases (violations, complaints and disputes, and petitions/applications) resolved/decided	200	264	200
No. of rules and regulations promulgated	10	17	11
% of consumer complaints resolved at pre-hearing stage	70%	85.26%	70%
% of total cases (applications/petitions and violations) decided within 90 days from the date the Commission declares the case as submitted for resolution	73%	78.82%	73%
% of cases with prayer for provisional authority acted upon within 75 days from filing	82%	100%	82%

ORGANIZATIONAL OUTCOMES (Oos) / PERFORMANCE INDICATORS (PIs)

Baseline

2018 Targets

Quality and reliability of electricity supply, and reasonable pricing ensured

ELECTRIC POWER INDUSTRY REGULATORY PROGRAM

Outcome Indicators

1. Percentage of cases with prayer for provisional authority acted upon within 75 days from filing	82%	82%
2. Percentage of pleadings filed within the period required/granted by the appellate courts	80%	80%
3. Percentage of show cause orders issued involving Certificate of Compliance (COC) and Retail Electricity Suppliers (RES) licenses within 45 days from the discovery of violation	98%	98%

Output Indicators

1. Percentage of applications for Certificate of Compliance (COC) acted upon from receipt of compliant submission	98%	98%
2. Percentage of sites and facilities inspected and audits conducted which resulted in the issuance of Notice	3.5%	3.5%
3. Percentage of cases (violations, complaints and disputes and petitions/applications) resolved/decided	60%	60%